



# **AGENDA MATERIALS**

## **TRI-DAM PROJECT**



## **TRI-DAM POWER AUTHORITY**



## **BOARD MEETING**

**June 20, 2024**

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**REGULAR BOARD MEETING  
AGENDA  
TRI-DAM PROJECT  
of THE OAKDALE IRRIGATION DISTRICT and  
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
JUNE 20, 2024  
9:00 A.M.**

**Tri-Dam Project  
31885 Old Strawberry Rd.  
Strawberry, CA 95375  
Maintenance Building**

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A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE ([www.tridamproject.com](http://www.tridamproject.com)) ON MONDAY, JUNE 17, 2024 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE ([www.tridamproject.com](http://www.tridamproject.com)).

Members of the public may also submit public comments in advance by e-mailing [gmodrell@tridamproject.com](mailto:gmodrell@tridamproject.com) by 3:30 p.m., Wednesday, June 19, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

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**CALL TO ORDER**

**PLEDGE OF ALLEGIANCE**

**ROLL CALL:** John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn  
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

**PUBLIC COMMENT**

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**CONSENT CALENDAR**

**ITEMS 1 - 3**

1. Approve the Regular Board Meeting Minutes of May 16, 2024
  2. Approve the May 2024 Statement of Obligations
  3. Approve the 2024/2025 Represented Employee Pay Schedule
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## **ACTION CALENDAR**

## **ITEMS 4 - 8**

4. Consider Adoption of Workplace Violence Prevention Policy in Compliance with SB 553
  5. Consider Approving Upstream Tech’s HydroForecast for the Stanislaus River Basin
  6. Consider Approving the 2024/2025 Workers Compensation Insurance Policy
  7. Consider Adoption of Resolution 2024-04 Surplus Property and Consider Approving the Sale of Surplus Property to Northern California Power Agency
  8. Sonora Office Update – *To be hand carried*
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## **COMMUNICATIONS**

## **ITEMS 9 - 12**

9. Staff reports as follows:
    - a. General Manager Report
    - b. Operations Report
    - c. Maintenance Report
    - d. Compliance Report
  10. Generation Report
  11. Fisheries studies on the Lower Stanislaus River
  12. Directors’ Comments
- 

## **CLOSED SESSION**

## **ITEM 13**

13. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION  
Government Code § 54956.9(d)(1)
  1. *Lee Tyler et al. v. Oakdale Irrigation; et al.*  
Calaveras Superior Court Case No. 17CV42319
  2. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*  
County of San Joaquin Superior Court  
Case No. STK-CV-UWT-2023-0013574
  3. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*  
County of Sacramento Superior Court  
Case No. JCCP 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION  
Significant Exposure to Litigation  
Government Code §54956.9(d)(2)  
One (1) case
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR  
Government Code §54656.8

Property: Canyon Tunnel  
Agency Negotiator: SSJID General Manager  
Negotiating Parties: Mangante, Rancheria Del Rio Estanislau, LLC  
Under Negotiation: Price and Terms of Payment of Sale

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**ADJOURNMENT**

**ITEM 14**

14. Adjourn to the next regularly scheduled meeting



# BOARD AGENDA REPORT

Date: 6/20/2024

Staff: Genna Modrell

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**SUBJECT:** Tri-Dam Project May 2024 Minutes

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**RECOMMENDED ACTION:** Approve the regular board meeting minutes of May 16, 2024.

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**BACKGROUND AND/OR HISTORY:**

Draft minutes attached.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Draft minutes attached.

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT  
MINUTES OF THE JOINT BOARD  
OF DIRECTORS REGULAR MEETING**

May 16, 2024  
Oakdale, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Orvis called the meeting to order at 9:00 a.m.

**OID DIRECTORS**

**SSJID DIRECTORS**

***DIRECTORS PRESENT:***

ED TOBIAS  
TOM ORVIS  
HERMAN DOORNENBAL  
LINDA SANTOS  
BRAD DEBOER

DAVID ROOS  
DAVE KAMPER  
GLENN SPYKSMA  
MIKE WESTSTEYN  
JOHN HOLBROOK

**Also Present:**

Summer Nicotero, General Manager, Tri-Dam Project; Genna Modrell, Executive Asst., Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, CFO, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, Counsel, SSJID; Tim O’Laughlin, Counsel

**PUBLIC COMMENT**

None.

**CONSENT CALENDAR**

- ITEM #1** Approve the regular board meeting minutes of April 18, 2024.
- ITEM #2** Approve the April statement of obligations.
- ITEM #3** Approve 2024 Annual Tulloch Headwater Benefit Assessment.

Director Santos moved to approve items one, two, and three as presented. Director Roos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

*Director Holbrook arrived at 9:10 a.m.*

**ACTION CALENDAR**

**ITEM #4 Canyon Tunnel Upgrade**

Forrest Killingsworth and Scott Lewis, Provost & Pritchard, updated the board on the progress of the tunnel work and the 95% Design proposal, and provided a schedule update.

**ITEM #5 Consider approval of modifications to the Tulloch skimmer gate assembly.**

Summer Nicotero provided a detailed explanation for the modification of the skimmer gate drive assembly and responded to Director questions.

Director Tobias moved to approve as presented. Director Holbrook seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

**ITEM #6 Consider approval of two Beardsley Powerhouse station air compressors and one accumulator tank.**

Summer Nicotero provided an explanation for the replacement of two air compressors and accumulator including a \$5,000 budget adjustment.

Director Spyksma moved to approve purchasing from Quincy Compressor, approving a \$5,000 budget adjustment, and requested staff to look at the need for 2 air dryers vs. one. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

**ITEM #7 Consider designating the date and time of one Tri-Dam Project regular meeting in Strawberry.**

President Orvis asked if there was a preference. Director Kamper moved to approve July 18<sup>th</sup>. Director DeBoer seconded the motion. Due to conflicting dates, this motion was withdrawn by Kamper and DeBoer.

After a brief discussion, Director Weststeyn moved to hold the Strawberry meeting on June 20<sup>th</sup>, 2024. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

**COMMUNICATIONS**

**ITEM #9 Staff Reports:**

A. General Manager, Summer Nicotero

- Summer advised of a potential conflict with the June advisory meeting date and will notify them if there will be a date change.

- B. Operations Report, Brett Gordon
  - No discussion.
- C. Maintenance Report, Daniel Hogue
  - No discussion.
- D. Compliance Report, Tracey McKnight
  - Tracey provided a verbal summary of her report.

#### **ITEM #10 Generation Report**

Director Spysma requested an explanation regarding the average generation.

#### **ITEM #11 Fisheries Studies on the Lower Stanislaus River**

No discussion.

#### **ITEM #12 Directors Comments**

Director Holbrook appreciated staff improving the equipment.  
Director Tobias thanked Provost & Pritchard, Tracey, Summer and all the staff.  
Director Doornenbal stated the current reservoir conditions look great.  
Director Santos Tracey and Summer you're doing a great job.  
Director DeBoer thanked the staff and asked them to look at compressors and apply throughout.  
Director Orvis thanked staff and stated ACWA was good this year and encouraged others to attend in December.

*President Orvis recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 10:48 a.m.*

*The Tri-Dam Project meeting resumed at 10:51 a.m. after the Tri-Dam Power Authority meeting adjourned.*

President Orvis announced before closed session that the following items would be discussed.  
The Board took a brief recess at 10:53 a.m. and convened to Closed Session at 11:05 a.m.

#### **ITEM #13 Closed Session**

- 13. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION  
Government Code § 54956.9(d)(1)
  - 1. *Lee Tyler et al. v. Oakdale Irrigation; et al.*  
Calaveras Superior Court Case No. 17CV42319
  - 2. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*  
County of San Joaquin Superior Court  
Case No. STK-CV-UWT-2023-0013574
  - 3. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*  
County of Sacramento Superior Court  
Case No. JCCP 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION  
Significant Exposure to Litigation  
Government Code §54956.9(d)(2)  
Two (2) cases

- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR  
Government Code §54656.8  
Property: Canyon Tunnel  
Agency Negotiator: SSJID General Manager  
Negotiating Parties: Mangante, Rancheria Del Rio Estanislau, LLC  
Under Negotiation: Price and Terms of Payment of Sale
  
- d. CONFERENCE WITH LABOR NEGOTIATOR  
Pursuant to Section § 54957.6  
Agency Negotiator: General Manager  
Employee Organization: IBEW 1245

At the hour of 1:04 p.m., the Board reconvened to open session.

Disclosure of reportable actions taken in Closed Session, pursuant to Government Code Section 54957.1: There were no reportable actions taken in closed session.

**ITEM #8 Consider ratification of Memorandum of Understanding between Tri-Dam Project and IBEW Local 1245. *This item will be taken after closed session.***

Director Holbrook moved to ratify the IBEW 1245 Memorandum of Understanding as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Roos, Spyksma, Weststeyn

NOES: Doornenbal, Kamper

ABSTAINING: None

ABSENT: None

**ADJOURNMENT**

President Orvis adjourned the meeting at 1:07 p.m.

The next regular board meeting is scheduled for June 20, 2024, at the offices of Tri-Dam Project beginning at 9:00 a.m.

ATTEST:

\_\_\_\_\_  
Summer Nicotero, Secretary  
Tri-Dam Project

# BOARD AGENDA REPORT

Date: 6/20/2024

Staff: Genna Modrell

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**SUBJECT:** Tri-Dam Project May Statement of Obligations

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**RECOMMENDED ACTION:** Approve the May 2024 Statement of Obligations.

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**BACKGROUND AND/OR HISTORY:**

Submitted for approval is the May Statement of Obligations for Tri-Dam Project.

**FISCAL IMPACT:** See Attachments

**ATTACHMENTS:** Tri-Dam Project Statement of Obligations

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

# Tri-Dam Project

## Statement of Obligations

Period Covered

**May 1, 2024 to May 31, 2024**

**TRI-DAM PROJECT  
STATEMENT OF OBLIGATIONS**

**Period Covered  
May 1, 2024 to May 31, 2024**

<b>One-Half Oakdale Irrigation District</b>	<b>\$ 342,397.42</b>
<b>One-Half South San Joaquin Irrigation District</b>	<b>\$ 342,397.43</b>
<b>Total Obligations</b>	<b><u>\$ 684,794.85</u></b>

**CERTIFICATION**

**OAKDALE IRRIGATION DISTRICT**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

\_\_\_\_\_  
Thomas D. Orvis

\_\_\_\_\_  
John Holbrook

\_\_\_\_\_  
Ed Tobias

\_\_\_\_\_  
Dave Kamper

\_\_\_\_\_  
Linda Santos

\_\_\_\_\_  
David Roos

\_\_\_\_\_  
Herman Doornenbal

\_\_\_\_\_  
Glenn Spyksma

\_\_\_\_\_  
Brad DeBoer

\_\_\_\_\_  
Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;  
That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that  
checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community  
Bank, Sonora, California.

**OAKDALE IRRIGATION DISTRICT  
PRESIDENT,**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
PRESIDENT,**

\_\_\_\_\_  
Thomas D. Orvis

\_\_\_\_\_  
Mike Weststeyn

**SECRETARY,**

**SECRETARY,**

\_\_\_\_\_  
Scot A. Moody

Date

\_\_\_\_\_  
Peter M. Rietkerk

Date



# Tri-Dam Project Statement of Obligations

**Period Covered**  
**From To**  
**May 1, 2024 to May 31, 2024**

<b><u>Vendor Check Register Report</u></b>	<b><u>No. Chks.</u></b>		<b><u>Amount</u></b>
(Please see attached Check Listing)	94	\$	498,890.49

**Payrolls - Net Charges**

<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>		
9-May-24	Payroll	\$ 98,544.05		
23-May-24	Payroll	\$ 87,360.31		
Total Net Payroll		\$ 185,904.36	\$	185,904.36

<b>Total Disbursements for the Period</b>	<b>\$ 684,794.85</b>
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<b>District Portion~</b>	
Oakdale Irrigation District	\$ 342,397.42
South San Joaquin Irrigation District	\$ 342,397.43

<b>Total Districts</b>	<b>\$ 684,794.85</b>
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# Project

## May Checks



Check Number	Vendor No	Vendor Name	Check Date	Description	Amount
ACH	10183	Cal PERS S457 Plan	05/01/2024	EE Retirement Plan	1,286.10
ACH	10815	Cal PERS System	05/01/2024	EE/ER Retirement Plan	16,933.77
ACH	10289	Federal Energy Reg. Commission	05/29/2024	2024 Annual Headwater Benefits	91,794.00
ACH	10183	Cal PERS S457 Plan	05/21/2024	EE Retirement Plan	1,254.85
ACH	10185	Cal PERS System	05/21/2024	EE/ER Retirement Plan	16,944.55
ACH	10183	Cal PERS S457 Plan	05/31/2024	EE Retirement Plan	1,241.46
ACH	10815	Cal PERS System	05/31/2024	EE/ER Retirement Plan	15,941.37
130931	10811	IBEW	05/01/2024	EE Union Dues	1,375.40
130932	10812	Nationwide Retirement Solution	05/01/2024	EE Retirement Plan	2,936.38
130933	11475	Alley Tree & Landscape	05/03/2024	Sonora Landscaping, Tulloch Day Use Landscaping/Janitorial	4,400.00
130934	11511	Amazon Capital Services, Inc.	05/03/2024		178.22
130935	11086	Benefit Resource, LLC	05/03/2024		150.00
130936	11459	C & R Royal SVC, Inc.	05/03/2024		455.03
130937	11333	C.J. Brown & Company, CPAs	05/03/2024	FY 2023 Audit	18,024.00
130938	10935	Data Path, Inc.	05/03/2024	Network Support	3,173.75
130939	10227	Del Oro Water Co. Inc.	05/03/2024		556.04
130940	10264	El Dorado Septic Serv Inc.	05/03/2024		294.94
130941	10333	Grainger Inc. W. W.	05/03/2024		173.20
130942	10938	Great America Financial Svcs.	05/03/2024		290.46
130943	11049	Hunt & Sons, LLC	05/03/2024	Fuel	13,401.19
130944	10879	Lowe's	05/03/2024	SPH Bridge Supplies, TPH Supplies, 18-3 restock, TPH Fiber	1,485.74
130945	10466	Mountain Oasis Water Systems & Btl Co LLC	05/03/2024		343.75
130946	11353	Nates Saw and Mower, LLC	05/03/2024		118.95
130947	10135	NewsData LLC	05/03/2024	Annual Subscription Renewal	4,575.00
130948	10500	OID ~ Routine	05/03/2024	Admin/Finance Reimbursement	5,638.83
130949	10168	Petty Cash	05/03/2024		39.70
130950	11524	Justin Seel	05/03/2024	EE Travel Reimbursement	2,411.34
130951	10618	Sierra Motors	05/03/2024		713.36
130952	11495	Western Hydrologic Systems	05/03/2024	Streamgaging	6,250.00
130953	10933	Smile Business Products	05/03/2024		187.64
130954	10904	Sonora Ford	05/03/2024		4.16
130955	11005	Sonora Lumber Company	05/03/2024		45.71
130956	11473	Staples	05/03/2024		626.15
130957	10402	Superior Plus Propane	05/03/2024	Utilities	1,364.47
130958	11343	Tim O'Laughlin, PLC	05/03/2024	Legal Matters	6,280.00
130959	10718	Tractor Supply Credit Plan	05/03/2024		42.89
130960	10749	UPS	05/03/2024		30.04
130961	11258	Verizon	05/03/2024		121.16
130962	10813	ACWA Joint Powers Insurance Authority	05/06/2024	Health Benefits	51,712.77
130963	10812	Nationwide Retirement Solution	05/06/2024	EE Retirement Plan	2,379.62
130964	10811	IBEW	05/06/2024	EE Union Dues	1,378.06
130965	11511	Amazon Capital Services, Inc.	05/15/2024	Fork Kit, Synthetic Lubricant	1,204.77
130966	10866	AT&T Teleconference Services	05/15/2024		1.58
130967	10154	Calaveras Telephone Co.	05/15/2024		113.29
130968	11093	Justin Calbert	05/15/2024		171.74
130969	10184	Clark Pest Control of Stockton Inc.	05/15/2024		225.00
130970	10185	Clark Pest Control of Stockton Inc.	05/15/2024		130.00
130971	10192	Columbia Comms. Inc ~ Radio	05/15/2024		283.14
130972	11048	Fastenal (Vending)	05/15/2024		87.40
130973	10294	FISHBIO	05/15/2024	Fish Studies	19,166.07
130974	11074	Gannett Fleming, Inc.	05/15/2024	Dam Safety Engineering Support	15,161.25
130975	10320	General Supply Co.	05/15/2024		779.59
130976	11525	Kendall Imbrogno	05/15/2024	Tulloch Performance Deposit Refund	3,000.00
130977	11489	JS West Propane Gas	05/15/2024		419.12
130978	11169	Liebert Cassidy Whitmore	05/15/2024	Labor Negotiations	11,665.38
130979	11500	JTM Cleaning Co.	05/15/2024		673.75
130980	11472	Pacific Gas & Electric	05/15/2024		428.28
130981	11439	Prime Auto Glass	05/15/2024		549.00
130982	10661	SSJID ~ Routine	05/15/2024	Admin Reimbursement	2,073.00
130983	10402	Superior Plus Propane	05/15/2024	Utilities	1,118.78

130984	10740	Tuolumne Utilities District	05/15/2024		623.89
130985	11327	Ulteig Engineers Inc.	05/15/2024	CAISO Replacement	19,135.00
130986	10749	UPS	05/15/2024		7.31
130987	11170	Van De Pol Petroleum	05/15/2024	Turbo 68	4,250.10
130988	11435	VISA	05/15/2024	Governor Training, Pastries/Lunch Board Mtg., Alternator Slip Rings	1,788.99
130989	10776	Waste Mgmt of Cal Sierra Inc.	05/15/2024		427.12
130990		VOID			0.00
130991	11182	Apex Safety Supply, Inc.	05/29/2024	Sensor and Filter Sets for Power Houses	1,055.23
130992	11457	AT&T - CalNet	05/29/2024		234.43
130993	10068	AT&T Corp - Data Link	05/29/2024		305.68
130994	11522	Aviva Metals Inc.	05/29/2024	Bushing Blanks for Beardsley Trunnion Pin Repair	5,750.96
130995	10184	Clark Pest Control of Stockton Inc.	05/29/2024		85.00
130996	10250	Downey Brand Attorneys LLP.	05/29/2024	Tulloch Litigation	2,856.00
130997	11048	Fastenal (Vending)	05/29/2024		163.42
130998	11074	Gannett Fleming, Inc.	05/29/2024	Tulloch Gate Inspection	11,026.94
130999	11012	Virginia Modrell	05/29/2024		52.26
130000	11353	Nates Saw and Mower, LLC	05/29/2024		357.36
131001	10513	Pacific Gas & Electric - Non-Electric	05/29/2024		168.28
131002	11011	Pacific Gas & Electric	05/29/2024	Utilities	2,846.07
131003	11438	Pacific Gas & Electric	05/29/2024		75.05
131004	10514	Pacific Gas & Electric	05/29/2024	Utilities	6,554.18
131005	10516	Pacific Gas & Electric	05/29/2024		336.60
131006	10647	Sonora Press Inc.	05/29/2024	Office Supplies	1,090.73
131007	10749	UPS	05/29/2024		12.39
131008	11148	Amos Screen Printing & Embroidery	05/31/2024	EE apparel with Logo	1,561.38
131009	11323	Kelly & Camille Astle	05/31/2024	Tulloch Performance Deposit Refund	3,000.00
131010	10227	Del Oro Water Co. Inc.	05/31/2024		558.50
131011	10928	Ford Construction Company, Inc.	05/31/2024	Tulloch Reservoir and Day Use Remediation Progress Billing #1	79,120.00
131012	10938	Great America Financial Svcs.	05/31/2024		290.46
131013	11169	Liebert Cassidy Whitmore	05/31/2024	Negotiations	8,932.00
131014	11414	Provost & Pritchard	05/31/2024	Tulloch Spillway, Contract Support	8,480.10
131015	10933	Smile Business Products	05/31/2024		187.64
131016	10811	IBEW	05/31/2024	EE Union Dues	1,380.71
131017	10812	Nationwide Retirement Solution	05/31/2024	EE Retirement Plan	2,371.52
					\$498,890.49

# BOARD AGENDA REPORT

Date: 6/20/2024  
Staff: Summer Nicotero

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**SUBJECT:** Represented Employee 2024 / 2025 Pay Schedule

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**RECOMMENDED ACTION:** Approve the 2024/2025 Represented Employee Pay Schedule

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**BACKGROUND AND/OR HISTORY:**

The Project contracts with California Public Employees' Retirement System (CalPERS), to provide retirement pensions to its retirees, which requires the Project to adhere to statutory and regulatory requirements pertaining to Public Agencies. The California Code of Regulations §570.5 requires the Project's governing body to adopt a pay schedule that is made available to the public.

**FISCAL IMPACT:** None

**ATTACHMENTS:** 2024/2025 IBEW Wage Schedule

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



## 2024-2025 IBEW WAGE SCHEDULE

### STEPS

Salary Schedule	1	2	3	4	5
Electrician	\$ 52.10	\$ 54.71	\$ 57.44	\$ 60.31	\$ 63.33
Janitor	\$ 21.40	\$ 22.47	\$ 23.59	\$ 24.77	\$ 26.01
Laborer	\$ 30.70	\$ 32.24	\$ 33.85	\$ 35.54	\$ 37.32
Maintenance Operator	\$ 60.86	\$ 63.90	\$ 67.10	\$ 70.45	\$ 73.98
Maintenance Specialist Trainee	\$ 44.55	\$ 46.78	\$ 49.12	\$ 51.57	\$ 54.15
Maintenance Specialist	\$ 53.46	\$ 56.13	\$ 58.94	\$ 61.89	\$ 64.98
Maintenance Specialist Lead	\$ 58.81	\$ 61.75	\$ 64.84	\$ 68.08	\$ 71.48
Mechanic	\$ 48.38	\$ 50.80	\$ 53.34	\$ 56.01	\$ 58.81
Operator in Training		\$ 46.78	\$ 49.12	\$ 51.57	\$ 54.15
Operator	\$ 53.46	\$ 56.13	\$ 58.94	\$ 61.89	\$ 64.98
Control Room Operator	\$ 53.46	\$ 56.13	\$ 58.94	\$ 61.89	\$ 64.98
Operator Lead	\$ 58.81	\$ 61.75	\$ 64.84	\$ 68.08	\$ 71.48
Technician	\$ 57.20	\$ 60.06	\$ 63.06	\$ 66.22	\$ 69.53
Technician Lead	\$ 62.92	\$ 66.07	\$ 69.37	\$ 72.84	\$ 76.48

Operator In Training step increases every six months

# BOARD AGENDA REPORT

Date: 6/20/2024  
Staff: Tracey McKnight

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**SUBJECT: Workplace Violence Prevention Plan**

---

**RECOMMENDED ACTION:** Consider Adoption of Workplace Violence Prevention Policy in Compliance with SB 553

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## **BACKGROUND AND/OR HISTORY:**

Staff recommends that the Board of Directors approve the TDP Workplace Violence Prevention Plan pursuant to California Senate Bill (SB) 553. Staff is also seeking authority for the General Manager to make future revisions to the WPV Prevention Plan to ensure continued relevance and that TDP remains in compliance. SB 553 was signed into law on September 30, 2023, and amends Labor Code section 6401.7 requiring employers to develop and implement a WPV Prevention Plan beginning July 1, 2024.

Employers must establish, implement, and maintain a WPV Prevention Plan that includes:

- Prohibiting employee retaliation,
- Accepting and responding to reports of workplace violence,
- Employee workplace violence training and communication,
- Emergency response,
- Workplace violence hazard assessments, and,
- Other requirements, such as maintaining a Violent Incident Log.

The Staff Report includes attachments of the CalOSHA Fact Sheet and information from the Special District Risk Management Association (SDRMA) regarding Workplace Violence Prevention (WPV) Plan Requirements. Additionally, Staff appreciates the acquired WPV Prevention Plan template along with Attachments A and B from SSJID. Employee training content has been provided by SDRMA, will commence upon plan implementation, and will be ongoing throughout the year to ensure compliance.

## **FISCAL IMPACT:**

Costs include staff time to prepare the WPV Prevention Plan. Staff has taken advantage of the template provided by SSJID to develop its WPV Prevention Plan, which has significantly reduced the cost of producing the Plan. Corrective actions identified following the hazard assessments would be implemented as part of the TDP's current Annual Work Plan and Budget, if sufficient appropriations exist, or would be considered in the TDP's budget process for 2025.

## **ATTACHMENTS:**

Attachment A: DRAFT Tri-Dam Workplace Violence Prevention Plan  
Attachment B: CalOSHA Fact Sheet  
Attachment C: Preparing for the New Workplace Violence Prevention Requirements

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)**

**SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)**

**Tri-Dam Project  
Workplace Violence Prevention Plan**

**June 20, 2024**

DRAFT



## TABLE OF CONTENTS

Policy.....	1
Definitions .....	1
Responsibility and Authority .....	2
Employee Active Involvement .....	3
Compliance .....	3
Communication .....	4
Coordination with Other Employers.....	4
Workplace Violence Incident Reporting Procedures .....	4
Emergency Response Procedures.....	5
Workplace Violence Hazard Assessment.....	5
Workplace Violence Hazard Correction.....	5
Post Incident Response and Investigation .....	5
Training & Instruction .....	6
Recordkeeping .....	7
Cal/OSHA Reporting of Work Related Fatalities and Serious Injuries.....	7
Annual Review .....	7
Conclusion .....	7
Appendices	
A. Workplace Violent Incident Log	
B. Workplace Violence Prevention Hazard Assessment & Correction Form	
C. Workplace Violence Emergency Response Scenarios & Procedures	
– Workplace Violence Act or Threats	
– Active Shooter	
– Bomb Threat	
– Civil Unrest	
– Medical Emergencies	
– Suspicious Package	

# Tri-Dam Project



## Policy Manual

**POLICY TITLE:** Workplace Violence Prevention Plan  
**POLICY NUMBER:** 2024-01

### Policy

Tri-Dam Project (“TDP”) is committed to providing a work environment that is free of disruptive, threatening, or violent behavior involving any employee, appointed or elected official, volunteer, contractor, client, or visitor. Our policy is to establish, implement, and maintain an effective Workplace Violence Prevention Plan (Plan) that addresses the hazards known to be associated with four types of workplace violence as defined by Labor Code Section [6501.9](#). TDP’s written Workplace Violence Prevention Plan is located at TDP’s main office located at 31885 Old Strawberry Road, Strawberry, CA 95375.

### Definitions

Emergency: Unanticipated circumstances that can be life threatening or pose a risk of significant injuries to employees or other persons.

Engineering Controls: An aspect of the built space or a device that removes a hazard from the workplace or creates a barrier between the employee and the hazard.

Log: The violent incident log required (Appendix A).

Plan: The Workplace Violence Prevention Plan.

Serious Injury or Illness: Any injury or illness occurring in a place of employment or in connection with any employment that requires inpatient hospitalization for other than medical observation or diagnostic testing, or in which an employee suffers an amputation, the loss of an eye, or any serious degree of permanent disfigurement, but does not include any injury or illness or death caused by an accident on a public street or highway, unless the accident occurred in a construction zone.

Threat of Violence: Any verbal or written statement, including, but not limited to, texts, electronic messages, social media messages, or other online posts, or any behavioral or physical conduct, that conveys an intent, or that is reasonably perceived to convey an intent, to cause physical harm or to place someone in fear of physical harm, and that serves no legitimate purpose.

Work Practice Controls: Procedures and rules which are used to effectively reduce workplace violence hazards.

Workplace Violence: Any act of violence or threat of violence that occurs in a place of employment. Includes, but is not limited to the following:

- The threat or use of physical force against an employee that results in, or has a high likelihood of resulting in, injury, psychological trauma, or stress, regardless of whether the employee sustains an injury.
- An incident involving a threat or use of a firearm or other dangerous weapon, including the use of common objects as weapons, regardless of whether the employee sustains an injury.
- The following four workplace violence types:
  - **Type 1 violence** - Workplace violence committed by a person who has no legitimate business at the worksite and includes violent acts by anyone who enters the workplace or approaches employees with the intent to commit a crime.
  - **Type 2 violence** - Workplace violence directed at employees by customers, clients, patients, students, inmates, or visitors.
  - **Type 3 violence** - Workplace violence against an employee by a present or former employee, supervisor, or manager.
  - **Type 4 violence** - Workplace violence committed in the workplace by a person who does not work there but has or is known to have had a personal relationship with an employee.
  - Workplace violence does not include lawful acts of self-defense or defense of others.

## **Responsibility and Authority**

### **Administrator of the Workplace Violence Prevention Plan**

The General Manager is the designated administrator of the Workplace Violence Plan and has the authority and overall responsibility for the development, implementation, and maintenance of this Plan. The General Manager may direct Managers, Supervisors, Leads, the Compliance Coordinator, and employees to carry out these responsibilities.

### **Managers, Supervisors, Leads, and Compliance Coordinator**

Responsibilities include:

- Implementing the Plan in their respective work areas.
- Providing input to the General Manager regarding the Plan.
- Participating in investigations of workplace violence reports.
- Answering employee questions concerning this Plan.

### **Employees**

Responsibilities include:

- Complying with the Plan.
- Maintaining a violence-free work environment.
- Attending all training.

- Following all directives, policies, and procedures.
- Reporting suspicious persons in the area and alerting the proper authorities when necessary.

## **Employee Active Involvement**

TDP ensures the following policies and procedures to obtain the active involvement of employees and authorized employee representatives in developing and implementing the Plan.

- TDP will work with and allow employees and authorized employee representatives to participate in:
  - Identifying, evaluating, and determining corrective measures to prevent workplace violence. This includes, but is not limited to, periodic safety meetings with employees and their representatives to discuss the identification of workplace violence related concerns and hazards, and to evaluate the concerns to identify corrective action.
  - Designing and implementing training by encouraging employees to provide feedback and suggestions to help customize the training materials and sessions.
  - Reporting and potentially assisting in the investigating of workplace violence incidents.
- TDP will ensure that all workplace violence policies and procedures within this Plan are clearly communicated and understood by all employees. Managers, Supervisors, Leads, and Compliance Coordinator will enforce the rules fairly and uniformly.
- All employees will follow all directives, policies, and procedures, as outlined in this Plan, and assist in maintaining a safe work environment.
- The Plan shall be in effect at all times and in all work areas and be specific to the hazards and corrective measures for each work area and operation.

## **Compliance**

The General Manager is responsible for ensuring the Plan is clearly communicated and understood by all employees. The following techniques are used to ensure all employees understand and comply with the Plan:

- Informing all employees of the Plan during new employee safety orientation training and ongoing workplace violence prevention training.
- Providing comprehensive workplace violence prevention training to Managers, Supervisors, Leads, and the Compliance Coordinator concerning their roles and responsibilities for Plan implementation.
- Evaluating employees to ensure their compliance with the Plan, and recognizing employees who demonstrate safe work practices that promote the elements of the Plan.
- Disciplining employees for failure to comply with the Plan in accordance with the compliance requirements outlined in our District's Injury & Illness Prevention Program.

## **Communication**

TDP recognizes that open, two-way communication between the Managers, Supervisors, Leads, staff, and other employers, about workplace violence issues is essential to a safe and productive workplace.

The following communication system is designed to facilitate a continuous flow of workplace violence prevention information between management and staff in a form that is readily understandable by all employees, and consists of the following:

- New employee orientation includes workplace violence prevention policies and procedures.
- Workplace violence prevention training, at least annually.
- Regularly scheduled meetings that address security issues and potential workplace violence hazards.
- Effective communication between employees and supervisors about workplace violence prevention and concerns.
- Posted or distributed workplace violence prevention information.
- Encouraging employees to inform their supervisors about any threats of violence or workplace violence. Employees may use the Workplace Violent Incident Log (Appendix A) to assist in their reporting of incidents. No employee will be disciplined for reporting any threats of violence or workplace violence.
- Employees will not be prevented from accessing their mobile or other communication devices to seek emergency assistance, assess the safety of a situation, or communicate with a person to verify their safety. Employees' concerns will be investigated in a timely manner and they will be informed of the results of the investigation and any corrective actions to be taken.

## **Coordination with Other Employers**

TDP will implement the following effective procedures to coordinate implementation of our Plan with other employers to ensure those employers and their employees understand their respective roles:

- All employees will be trained in workplace violence prevention.
- Workplace violence incidents involving any employee are reported, investigated, and recorded.
- TDP will ensure that if it's employees experience a workplace violence incident, TDP will record the information in the Violent Incident Log.

## **Workplace Violence Incident Reporting Procedures**

Employees should report all threats or acts of workplace violence to their lead, supervisor, or manager. The lead, supervisor, or manager will be required to inform the General Manager. In the event a lead, supervisor, or manager is not available, the employee can report an incident directly to the General Manager. A strict non-retaliation policy is in place.

## **Emergency Response Procedures**

In the event of an actual or potential workplace violence emergency, the employee should determine the best immediate reporting option based on the situation and circumstances. The methods of reporting emergencies include, but are not limited to:

- Dialing 911.
- Immediately notifying the lead, manager, supervisor, or General Manager.

Upon being notified of a workplace violence emergency, the General Manager or designated “person-in-charge” will determine if emergency procedures should be activated and if evacuation or shelter-in-place procedures should be implemented.

Refer to Appendix C for procedures on how to respond to specific workplace violence emergency scenarios.

## **Workplace Violence Hazard Assessment**

A Workplace hazard assessment will be conducted by the General Manager, and other selected employees, utilizing the Workplace Violence Prevention Hazard Assessment & Correction Form (Appendix B). An annual review of the past year’s workplace violence incidents will be conducted.

Inspections are performed according to the following schedule:

- When the Plan is first established.
- Annually.
- When new, previously unidentified workplace violence/security hazards are recognized.
- After each workplace violence incident or threats occur.

## **Workplace Violence Hazard Correction**

Workplace violence hazards will be evaluated and corrected in a timely manner. The General Manager will implement the following procedures to correct the identified workplace violence hazards:

- If an imminent workplace violence hazard exists that cannot be immediately abated without endangering employee(s), all exposed employee(s) will be removed from the situation except those necessary to correct the existing condition. Employees necessary to correct the hazardous condition will be provided with the necessary protection, depending on the exposure.
- All corrective actions taken will be documented and dated on the appropriate forms. Such as the Workplace Violence Hazard Assessment and Correction form (Appendix C), or other tracking measures.

## **Post Incident Response and Investigation**

After a workplace incident, the General Manager or their designee will implement the following post-incident procedures:

- Visit the scene of an incident as soon as safe and practicable.

- Interview involved parties, such as employees, witnesses, law enforcement, and/or security personnel.
- Review security footage of existing security cameras if applicable.
- Examine the workplace for security risk factors associated with the incident, including any previous reports of inappropriate behavior by the perpetrator.
- Determine the cause of the incident.
- Take corrective action to prevent similar incidents from occurring.
- Complete the Violent Incident log (see Appendix A) for every workplace violence incident and ensure corrective actions are taken.
- Obtain any reports completed by law enforcement.

## **Training & Instruction**

All employees, including managers and supervisors, will have training and instruction on general and job-specific workplace violence practices.

Training will occur:

- When the Plan is first established.
- When hired.
- Annually to ensure all employees understand and comply with the Plan.
- When a new or previously unrecognized workplace violence hazard has been identified.

Employee training on workplace violence will include:

- A review of the Plan, how to obtain a copy of the Plan, and how to participate in the development and implementation of the Plan.
- How to report workplace violence incidents or concerns to TDP or law enforcement, without fear of reprisal.
- Workplace violence risks that employees may encounter in their jobs.
- How to recognize the potential for violence and escalating behavior.
- General and personal safety measures.
- Strategies to de-escalate behaviors and to avoid physical harm.
- TDP's alerts, alarms, or systems that are in place to warn of emergencies.
- Information about TDP's Employee Assistance Program.
- Information about the Violent Incident Log and how to obtain copies of records pertaining to completed logs, hazard identification, evaluation and correction, and training records.

Employees will always have opportunities for interactive questions and answers with the General Manager or designee knowledgeable about TDP's Plan.

## **Recordkeeping**

Records of violent incidents (Violent Incident Log), workplace violence hazard identification, evaluation and correction, and incident investigations will be maintained by the TDP for (5) five years. No records shall contain medical information.

Training for each employee, including the employee's name, training dates, and the type of training will be maintained for a minimum of 3-years.

## **Cal/OSHA Reporting of Work Related Fatalities and Serious Injuries**

TDP will immediately, but no later than 8 hours after awareness, report to Cal/OSHA any work-related death or serious injury or illness, including any due to workplace violence, of an employee occurring at the workplace or in connection with any employment.

A serious injury or illness (CCR330) is defined as:

- Any inpatient hospitalization for more than observation
- Amputation
- Loss of an eye
- Serious degree of permanent disfigurement.

It does not include any injury or illness or death caused by an accident on a public street or highway unless the accident occurred in a construction zone.

## **Annual Review**

TDP's Workplace Violence Prevention Plan will be reviewed for effectiveness:

- At least annually.
- When a deficiency is observed or become apparent.
- After a workplace violence incident.
- As needed.

Review of the Plan will include measures outlined in the Employee Active Involvement section as well as the following:

- A review of the incident investigations and violent incident log.
- Assessment of the effectiveness of security systems, including alarms, emergency response, and available security personnel, if applicable.
- Review if violence risks are being properly identified, evaluated, and corrected.
- Any revisions should be made promptly and communicated to all employees.

## **Conclusion**

TDP is committed to fostering a workplace culture that values safety, respect, and collaboration. By adhering to this Workplace Violence Prevention Policy and working together to identify and address potential risks, we can create a safer and more secure environment for all.



# Appendix A

## WORKPLACE VIOLENT INCIDENT LOG

This form must be completed for every record of violence in the workplace.

<b>Incident ID # *:</b>	<b>Date and Time of Incident:</b>	<b>Department:</b>
-------------------------	-----------------------------------	--------------------

*\* Do not identify employee by name, employee #, or SSI. The Incident ID must not reflect the employee's identity.*

**Describe Incident** (provide detailed description and information on the violence incident type. Include additional pages if needed):

**Specific Location(s) of Incident & Workplace Violence Type (see definitions, enter 1, 2, 3 or 4, See page 2 of the policy)**

	<input type="checkbox"/> 1	<input type="checkbox"/> 2	<input type="checkbox"/> 3	<input type="checkbox"/> 4
	<input type="checkbox"/> 1	<input type="checkbox"/> 2	<input type="checkbox"/> 3	<input type="checkbox"/> 4

**Where Incident Occurred:**

<input type="checkbox"/> Workplace	<input type="checkbox"/> Parking lot	<input type="checkbox"/> Outside of Building	<input type="checkbox"/> Outside of workplace
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**Type of Incident (check as many apply):**

<input type="checkbox"/> Robbery	<input type="checkbox"/> Grabbed	<input type="checkbox"/> Pushed
<input type="checkbox"/> Verbal threat/harassment	<input type="checkbox"/> Kicked	<input type="checkbox"/> Scratched
<input type="checkbox"/> Sexual threat/harassment/assault	<input type="checkbox"/> Hit with an object	<input type="checkbox"/> Bitten
<input type="checkbox"/> Animal attack	<input type="checkbox"/> Shot (or attempted)	<input type="checkbox"/> Slapped
<input type="checkbox"/> Threat of physical force	<input type="checkbox"/> Bomb threat	<input type="checkbox"/> Hit with fist
<input type="checkbox"/> Threat of use of weapon or object	<input type="checkbox"/> Vandalism (of victim's property)	<input type="checkbox"/> Knifed (or attempted)
<input type="checkbox"/> Assault with a weapon or object	<input type="checkbox"/> Vandalism (of employer's property)	<input type="checkbox"/> Arson
<input type="checkbox"/> Robbery	<input type="checkbox"/> Other:	

**Workplace violence committed by:**

<input type="checkbox"/> Family or friend	<input type="checkbox"/> Client	<input type="checkbox"/> Coworker
<input type="checkbox"/> Partner/Spouse	<input type="checkbox"/> Family or friend of client	<input type="checkbox"/> Manager/Supervisor
<input type="checkbox"/> Former Partner/Spouse	<input type="checkbox"/> Customer	<input type="checkbox"/> Stranger w/criminal intent
<input type="checkbox"/> Parent/Relative	<input type="checkbox"/> Family or friend of customer	<input type="checkbox"/> Other:

**Circumstances at time of incident:**

<input type="checkbox"/> Employee performing normal duties	<input type="checkbox"/> Working in poor lighting	<input type="checkbox"/> Employee rushed
<input type="checkbox"/> Employee isolated or alone	<input type="checkbox"/> Unable to get help or assistance	<input type="checkbox"/> Working during low staffing levels
<input type="checkbox"/> Working in a community setting	<input type="checkbox"/> Working in unfamiliar/new location	<input type="checkbox"/> Other:

**Consequences of incident:**

Law enforcement/Security called?  Yes  No. If yes, explain:

Were actions taken to protect employees from continuing threat or other hazards?  Yes  No. If yes, explain:

Any injuries?  Yes  No. If yes, explain:

Emergency medical responders contacted, including on-site First Aid/CPR?  Yes  No. If yes, explain:

Did severity of injuries require reporting to Cal/OSHA?  Yes  No. If yes, enter date, time, and representative contacted:

**Completed by:**

Name:	Title:
Date:	Signature

**Appendix B – In Development**

**WORKPLACE VIOLENCE PREVENTION  
HAZARD ASSESSMENT & CORRECTION FORM**

<b>Assessed by:</b>	<b>Title:</b>
<b>Location(s) Assessed:</b>	

This checklist is designed to evaluate the workplace and job tasks to help identify situations that may place employees at risk of workplace violence.

Step 1: Identify risk factors that may increase TDP’s vulnerability to workplace violence events.

Step 2: Conduct a workplace assessment to identify physical and process vulnerabilities.

Step 3: Develop a corrective action Plan with measurable goals and target dates.

**STEP 1: IDENTIFY RISK FACTORS**

Yes	No	Risk Factors	Comments:
		Does staff have contact with the public?	
		Does staff work alone?	
		Is the workplace located in an area with a high crime rate?	
		Does staff have mobile workplaces?	
		Does staff perform public safety functions that might put them in conflict with others?	
		Does staff perform duties that may upset people?	
		Does staff work with people known or suspected to have a history of violence?	
		Do any employees have a history of threats of violence?	

**STEP 2: CONDUCT ASSESSMENT**

Yes	No	Building Interior	Comments:
		Are employee ID badges required?	
		Are employees notified of past workplace violence events?	
		Are trained security personnel or staff accessible to employees?	
		Could someone hear an employee who called for help?	
		Are private, locked restrooms available for employees?	
		Do employees have a secure place to store personal belonging?	

<b>Yes</b>	<b>No</b>	<b>Building Exterior/Parking Lot</b>	<b>Comments:</b>
		Do employees feel safe walking to and from the workplace?	
		Are the entrances to the building clearly visible from the street?	
		Is the area surrounding the building free of bushes or other hiding places?	
		Are security personnel provided outside the building?	
		Is video surveillance provided outside the building?	
		Is there enough lighting to see clearly?	
		Are all exterior walkways visible to security personnel?	
		Is there a nearby parking lot reserved for staff?	
		Is the parking lot attended and secure?	
		Is the parking lot free of blind spots and landscape trimmed to prevent hiding?	
		Is there enough lighting to see clearly?	
<b>Yes</b>	<b>No</b>	<b>Security Measures</b>	<b>Comments:</b>
		Is there a response Plan for workplace violence emergencies?	
		Are there security cameras?	
		Are there alarm systems?	
		Do doors lock?	
		Does internal telephone system activate emergency assistance?	
		Are telephones with an outside line programmed for 911?	
		Are there two-way radios, pagers, or cell phones?	
		Are there security mirrors?	
		Is there a secured entry?	
		Are there personal alarm devices?	
		Is there a system in place for testing security measures?	



# WORKPLACE VIOLENCE EMERGENCY RESPONSE SCENARIOS & PROCEDURES

## WORKPLACE VIOLENCE ACTS OR THREATS

Workplace violence is any act or threat of violence that occurs at the workplace. These incidents can include acts or threats of physical violence, intimidation, or harassment. Verbal abuse, physical assault, and homicide are all examples of workplace violence. We have zero tolerance toward all forms of violence.

## FOUR TYPES OF WORKPLACE VIOLENCE

- **Type 1 violence** - Workplace violence committed by a person who has no legitimate business at the worksite and includes violent acts by anyone who enters the workplace or approaches employees with the intent to commit a crime.
- **Type 2 violence** - Workplace violence directed at employees by customers, clients, patients, students, inmates, or visitors.
- **Type 3 violence** - Workplace violence against an employee by a present or former employee, supervisor, or manager.
- **Type 4 violence** - Workplace violence committed in the workplace by a person who does not work there but has or is known to have had a personal relationship with an employee.

Workplace violence does not include lawful acts of self-defense or defense of others.

## EMPLOYEE WARNING SIGNS

Often, warning signs are observed in employees, customers, and others who may behave violently on a work site. These behaviors may include:

- Intimidation.
- Rude behavior toward fellow employees.
- Frequent arguments with co-workers or clients.
- General aggressive behavior like hitting or kicking objects, breaking things, or screaming.
- Acts of revenge like stealing or property damage.
- Verbal wishes to harm other workers.

While there is no perfect way to predict violence will occur, any combination of these behaviors may be a signal. Employees are encouraged to report these actions to the General Manager, manager, or supervisor to prevent further escalation of any type of violent situation.

## WARNING SIGNS FROM CUSTOMERS

- The person is not satisfied with any solutions you offer.
- Unreasonably agitated.
- Physical posturing (clenched fists).

If the verbal confrontation starts to escalate, remain calm, courteous, and stay neutral. Let them know you are

contacting a manager to further assist them. Trust your intuition to determine if help is needed.

## **WHEN HELP IS NEEDED**

- Continue to try and help the person by listening and providing feedback until law enforcement has arrived.
- If at any time you believe you are potentially in physical danger, yell for Help!
- If you are being assaulted:
  - Yell for help.
  - Look for a way to escape.
  - Act with aggression.

## **PERSONAL SAFETY**

- When leaving the building:
  - Be alert to your surroundings and look around the area outside before exiting the building. Do not use or look at your phone.
  - Attackers expect passive victims, so walk with a steady pace, appear purposeful, and project confidence.
- While in your vehicle:
  - Have your keys in your hand as you approach your vehicle so that you do not have to search for them.
  - Before entering your vehicle quickly check the back seat and around the vehicle for anything unusual.
  - Always lock your car doors as soon as you enter the vehicle.

## ACTIVE SHOOTER

The three most common response options for an active shooter event are evacuate, hide out, or take action. During an active shooter event, employees need to be able to determine their best course of action for the situation they are facing.

### CHARACTERISTICS OF AN ACTIVE SHOOTER SITUATION

An active shooter is an individual actively engaged in killing or attempting to kill people in a confined and populated areas, typically through the use of firearms. Victims are typically selected at random. The event is unpredictable and evolves quickly. Law enforcement is usually required to end an active shooter situation.

### HOW TO RESPOND

- 1. EVACUATE**
  - Have an escape route in mind.
  - Leave immediately.
  - Keep hands visible.
- 2. HIDE OUT**
  - Hide in an area out of the shooter's view.
  - Block the entry to your hiding place and lock doors, if possible.
  - Silence your cell phone.
- 3. TAKE ACTION**
  - Last resort when your life is in imminent danger.
  - Attempt to incapacitate the shooter.
  - Act with physical aggression and throw items at shooter.
  - Have an escape route in mind.

### CALL 911 WHEN IT IS SAFE TO DO SO

When law enforcement arrives remain calm and follow all instructions.

- Put down any items in your hands (i.e., bags, jackets).
- Raise hands and spread fingers.
- Always keep your hands visible.
- Avoid quick movements toward officers.
- Avoid pointing, screaming or yelling.
- Do not stop to ask officers for help or direction when evacuating.

Information to provide law enforcement when asked:

- Location of the active shooter.
- Number of shooters.
- Physical description of shooters.
- Type of weapons if known.

Training resource:

- [Department of Homeland Security](#)
- [DHS Active Shooter Preparedness Video](#)

## **BOMB THREAT**

Most bomb threats are false and primarily intended to elicit a response from building occupants. However, no bomb threat should be assumed fake. If a potentially harmful device is found, call 911 for assistance.

### **PHONE THREAT**

- Remain calm.
- Immediately use the Bomb Threat Checklist for guidance and to document the call.
- After the caller has ended the call, notify the General Manager or designee.
- If the threat was left on your voicemail, do not erase and immediately notify the General Manager or designee.

### **WRITTEN THREAT**

- Handle the document as little as possible and immediately notify the General Manager or designee.
- If the threat should come via e-mail, save the information.

### **POSSIBLE EVACUATION**

- The General Manager or designee will call law enforcement and follow their instructions.
- The decision to evacuate is handled on a case-by-case basis on instructions given by law enforcement.



## BOMB THREAT CHECKLIST

REMAIN CALM			
Time call received:	Time call ended:		
Document any information from the phone display window:			
Engage caller as long as possible and document their words:			
Attempt to obtain information about the device:			
When will the device detonate or activate?			
Where is the device located?			
What kind of device is it?			
What does the device look like?			
Voice Description			
<input type="checkbox"/> Male	<input type="checkbox"/> Young	<input type="checkbox"/> Calm	Accent? <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Female	<input type="checkbox"/> Adult	<input type="checkbox"/> Nervous	Describe:
	<input type="checkbox"/> Senior		
<i>Did you recognize the voice? Who?</i>			
<i>Did caller have knowledge of building?</i>			
<i>Unusual phrases:</i>			
<i>Any background noise or distinctive sounds?</i>			
Name of person received call			

## **CIVIL UNREST**

Civil unrest events are often associated with riots, looting, or protests. In these instances, sheltering-in-place is an action taken to protect the building occupants from external hazards, minimizing the chance of injury and/or providing the time necessary to allow for a safe evacuation.

### **SHELTER IN PLACE**

If there is a need to shelter-in-place the General Manager or person-in-charge will advise employees and guests of the emergency. Please note employees and guests cannot be forced to shelter-in-place.

- The person-in-charge will collect the names of everyone in the shelter area.
- If possible, the business voicemail recording will be updated to indicate the building is closed due to the emergency.
- If the civil unrest includes hazardous chemicals, the HVAC systems may be shut off.
- If in danger of broken glass, window shades will be closed.
- Emergency supplies will be moved to the shelter area.
- TDP will listen/read available mediums (radio, internet) for further instructions until we are told all is safe or to evacuate.

## **MEDICAL EMERGENCY**

### **CPR/AED**

NON-Trained Responder:

- Call 911 and designate a person to direct EMS personnel as they arrive.
- Do not move person unless absolutely necessary.

Trained and Certified CPR Responder Only:

- Designate someone to call 911 and direct EMS when they arrive.
- Check the person for responsiveness.
- Conduct a primary assessment (breathing) while checking responsiveness.
- Initiate CPR and/or AED if necessary.

### **FIRST AID ONLY**

Non-Trained First Aid Responder:

- Call 911 and designate a person to direct EMS as they arrive.
- Do not move person unless absolutely necessary.
- Use universal precautions, such as disposable gloves, face mask if comforting person while waiting.

Trained First Aid Responder Only:

- Designate someone to call 911 (if necessary) and direct EMS as they arrive.
- Do not move the person unless absolutely necessary.
- Use universal precautions, such as disposable gloves, face mask.
- Follow any directions provided by the 911 operator.
- Designate a person to direct EMS personnel as they arrive.
- Provide person information to the EMS personnel.

## **SUSPICIOUS PACKAGE**

Explosives or other life-threatening items can be enclosed in either a parcel or an envelope, and its outward appearance is limited only by the imagination of the sender. However, suspicious packages have exhibited some unique characteristics that might assist you. To apply these factors, it is important to know the type of mail normally received.

### **CHARACTERISTICS TO LOOK FOR IN A SUSPICIOUS PACKAGE OR LETTER**

- Restricted endorsements such as "personal" or "private." This is important when the addressee does not normally receive personal mail at the office.
- The addressee's name and/ title might be inaccurate.
- Distorted handwriting, or the name and address might be prepared with homemade labels or cut-and-paste lettering.
- Protruding wires, aluminum foil or oil stains visible.
- Emit a peculiar odor.
- Envelope might feel rigid or appear uneven or lopsided.
- Unprofessionally wrapped with several combinations of tape. Might be endorsed "Fragile-Handle With Care" or "Rush-Do Not Delay."
- Making a buzzing or ticking noise or sloshing sound.

### **IF YOU SUSPECT A SUSPICIOUS PACKAGE OR LETTER**

- Do not take a chance. Immediately call 911.
- Do not move, alter, open, examine, or disturb the article.
- Do not put in water or a confined space such as a desk drawer or filing cabinet.
- Isolate the suspicious package or article and clear the immediate area until law enforcement arrives.

## Workplace Violence Prevention in General Industry (Non-Health Care Settings) – Information for Employers

According to the Occupational Safety and Health Administration (OSHA), workplace violence is the second leading cause of fatal occupational injuries in the United States, affecting nearly 2 million American workers annually. SB 553 addresses workplace violence by requiring employers to implement basic protections to protect employees while at work.

This fact sheet is an overview of the [California Senate Bill 553](#) (SB 553), which was signed into law on September 30, 2023. SB 553 amended Labor Code section 6401.7 to require employers to develop and implement a workplace violence prevention plan in accordance with newly codified Labor Code section [6401.9](#), which sets out the requirements for the plan. Starting July 1, 2024, the majority of employers in California must establish, implement, and maintain a Workplace Violence Prevention Plan that includes:

- Prohibiting employee retaliation.
- Accepting and responding to reports of workplace violence.
- Employee workplace violence training and communication.
- Emergency response.
- Workplace violence hazard assessments.
- Other requirements, such as maintaining a Violent Incident Log.

### What must employers know?

All employers, employees, places of employment, and employer-provided housing must comply with the new Labor Code requirements, except those listed in subsection (b) of Labor Code 6401.9.

This fact sheet only provides an overview.



Employers should review the full requirements of [California Senate Bill 553](#) (SB 553), which includes Labor Code section 6401.9.

### Creating a workplace violence prevention plan

Labor Code section 6401.9 outlines the elements of a workplace violence prevention plan required by section 6401.7:

- Every covered employer is required to establish, implement, and maintain an effective workplace violence prevention plan.
- The plan needs to include the following:
  - The names of persons responsible for its implementation.
  - Effective procedures for employee involvement in developing and implementing the plan.
  - Methods to coordinate implementation of the plan with other employers, when applicable.
  - Procedures for employers to handle and respond to reports of workplace violence, while ensuring no retaliation against the reporting employee.
  - Procedures to ensure compliance from employees, including supervisors.





- Procedures to communicate with employees regarding workplace violence matters.
- Emergency response protocols.
- Training provisions.
- Procedures to identify and evaluate workplace violence hazards that include inspections with the following frequency:
  - When the plan is first set up.
  - Periodically scheduled.
  - After violent incidents.
  - Whenever a new hazard becomes known.
- Procedures to timely correct workplace violence hazards identified and evaluated.
- Procedures for post-incident response and investigation.
- Procedures that allow for plan review
  - Annually.
  - When a deficiency is observed or becomes apparent.
  - After a workplace violence incident.
- Any other procedure necessary for employee health and safety as required by the Division and Standards Board.
- The plan must be in effect at all times and in all work areas and be specific to the hazards and corrective measures for each work area and operation.
- The written plan may be incorporated as a stand-alone section in the written injury and illness prevention program required by

section **3203** of title 8 of the California Code of Regulations or maintained as a separate document.

## **Violent incident log requirements**

Employers must maintain a log of all incidents of workplace violence even if the incident did not result in injury. This log must include information on every workplace violence incident, based on employee statements, witness statements, and investigation findings. Incident information must include at least the following:

- Incident date, time, location.
- Workplace violence “Type” (1, 2, 3, and/or 4).
- Detailed description of the incident.
- Classification of who committed the violence.
- The circumstances at the time of the incident.
- Where the incident occurred.
- Specific incident characteristics, such as physical attacks, weapon involvement, threats, sexual assault, animal incidents, or other events.
- What the consequences of the incident were, including any involvement law enforcement.
- What steps were taken to protect employees from further threat or hazards.
- Who completed the log, including their name, job title, and the date completed.

Note: Employers must exclude personal identifying information that would identify any person involved in a violent incident.

## **Training employees on workplace violence**

- Employers must provide effective training and ensure that training materials are easy to understand and match the workers’ education, reading skills, and language.
- Employers must provide employees with an initial training and annually thereafter.
- The training is required to cover various aspects, including the following:

*(continued on next page)*



- Familiarizing employees with the plan, how to obtain a copy, and how to participate in the development and implementation of the employer's plan.
- Definitions and requirements of Labor Code section 6401.9.
- How to report workplace violence incidents without fear of retaliation.
- Understanding of job-specific violence hazards and preventive measures.
- Purpose of the violent incident log and how to obtain related records.
- Opportunities for interactive discussions with someone knowledgeable about the employer's plan.
- When new or previously unidentified workplace violence hazards are discovered, or changes are made to the plan, the employer must provide additional training that focuses on the specific hazard or plan modifications.

### Employer responsibilities with workplace violence recordkeeping requirements

- The plan must be in writing and easily accessible to employees, authorized employee representatives, and Cal/OSHA representatives.
- Records of workplace violence hazard identification, evaluation, and correction must be created and maintained for a minimum of five years.
- Training records must be created and maintained for a minimum of one year.
- Violent incident logs must be maintained for a minimum of five years.
- Records of workplace violence incident investigations under must be maintained for a minimum of five years.



### Additional information and resources

As required by [title 8, section 342\(a\). Reporting Work-Connected Fatalities and Serious Injuries](#), Employers have a legal responsibility to immediately report to Cal/OSHA any serious injury or illness, or death (including any due to workplace violence) of an employee occurring in a place of employment or in connection with any employment.

Additional regulations that may apply to workplace violence and exposure can be found in the following title 8 sections:

- [Section 342](#) (Reporting Work-Connected Fatalities and Serious Injuries).
  - For instructions on reporting, go to [Report a Work-Related Accident – Employers](#).
- [Section 3203](#) (Injury and Illness Prevention).
- [Section 14300](#) (Employer Records-Log 300).
  - For information on The Log of Work-Related Injuries and Illnesses (Cal/OSHA Form 300), go to [Brief Guide to Recordkeeping Requirements](#).

February 2024



This document is available with active links at [www.dir.ca.gov/dosh/dosh\\_publications](http://www.dir.ca.gov/dosh/dosh_publications)  
 For assistance regarding this subject matter, employers may contact  
**Cal/OSHA Consultation Services** at 1-800-963-9424 or [InfoCons@dir.ca.gov](mailto:InfoCons@dir.ca.gov)  
[www.dir.ca.gov/dosh/consultation.html](http://www.dir.ca.gov/dosh/consultation.html)

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Senate Bill ([SB553](#)) was signed into law on September 20, 2023. The legislation addresses two primary areas, new workplace violence prevention requirements, effective **July 1, 2024**, and expanded temporary restraining orders, effective **January 1, 2025**.

This advisory focuses on the new workplace violence prevention requirements, which are required for most employers. The legislation places a strong emphasis on actively involving employees and employee representatives in the process. The primary components include:

- Conducting a hazard assessment to identify workplace violence exposures.
- Developing and implementing a written plan.
- Logging all workplace violent incidents.
- Conducting employee training.

## Exemptions

The following employers, employees, and places of employment are exempt from these requirements:

- Those who are required to comply with [CCR 3342](#), Violence Prevention in Healthcare. This includes firefighters and other emergency responders when providing emergency medical services and medical transport.
- POST participating law enforcement agencies and the Department of Corrections.
- Employers with less than 10 employees and no public access.
- Employees teleworking from a location of the employee's choice, which is not under the control of the employer.



## Hazard Assessment

A hazard assessment must be conducted to identify and evaluate the workplace to help identify situations that may place employees at risk of workplace violence.

The SDRMA WPV Hazard Assessment & Correction form will assist the District with:

- Identifying risk factors that may increase the District's vulnerability to workplace violence events.
- Identifying physical and process vulnerabilities.
- Developing a corrective action program.

## Workplace Violence Prevention Plan

The written plan can be stand-alone or included in the District's Injury & Illness Prevention Program. It must include the following elements:

- Person(s) responsible for implementing the program.
- Process for how employees and employee representatives will be involved.
- Methods to coordinate the program with other employers, where applicable.

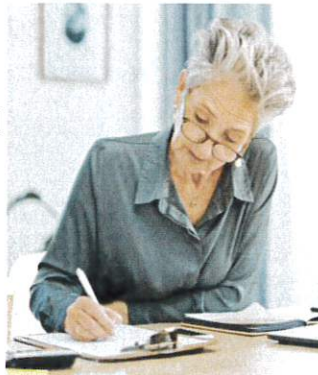
### WVPP Continued

- Procedures for accepting and responding to reports of workplace violence and prohibiting retaliation against the reporting employee.
- Plan compliance.
- Employee communication that includes how to report an incident without fear of reprisal, the investigation process, and how findings are shared.
- Response procedures to actual or potential workplace violence emergencies.
- Training requirements.
- Hazard assessment to identify and evaluate workplace violence hazards.
- Workplace violence hazard correction.
- Post incident response and investigation.
- Annual Plan effectiveness review.

### Violent Incident Log

Every workplace violence incident must be recorded and include:

- Date, time, and location of the incident.
- The workplace violence type(s) and details, such as physical attack, threat, sexual assault, etc.
- Detailed description of the incident, without including any personal information from any person involved.
- Classification of who committed the violence, such as client, family, coworker, etc.
- Consequences of the incident including whether security or law enforcement was contacted, and actions taken to protect the employee.



The log must be reviewed at least annually and retained for five years.

### Employee Training

Employees must receive initial training when the plan is first established and annually thereafter. Employees must have an opportunity for interactive questions and answers. The training must include:

- How to participate in the development and implementation of the plan and location of the written plan.
- Important definitions of workplace violence.
- How to report workplace violence incidents and concerns.
- Specific workplace violence hazards and corrective measures the employer has implemented.
- How to seek assistance to prevent or respond to violence.
- Strategies to avoid physical harm.
- Information about the Violent Incident Log.
- Additional training is required when a new or previously unrecognized workplace violence hazard has been identified and when changes are made to the program.
- Training records must be maintained for a minimum of one year as required by CCR3203, Injury & Illness Prevention Plan.

### Resources

SDRMA [MemberPlus](#) – Risk Control Page WPV Resources:

- [Sample written plan](#)
- [Incident log](#)
- [Hazard Assessment form](#)

Cal/OSHA Resources:

- [WPV Employer Factsheet](#)
- [WPV Worker Factsheet](#)
- [All Cal/OSHA Publications](#)



# BOARD AGENDA REPORT

Date: 6/20/2024  
Staff: Summer Nicotero

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**SUBJECT:** Upstream Tech's HydroForecast

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**RECOMMENDED ACTION:** Consider Approving the Quote to Utilize Upstream Tech's HydroForecast

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**BACKGROUND AND/OR HISTORY:**

The Operations department assumes the responsibility of managing the hydrologic conditions of the Project to include all water conveyance features which control river flows, reservoir storages and flood management, to power generation and associated outages. Water will always continue to flow downhill and regulating its passage through the Project presents challenges that are constantly evolving due to weather events and seasonal changes. Analyzing internal daily water data to predict the future has been a past practice in the attempt to better regulate flows and maximize efficient generation. With the integration of improved technology and higher resolution of data, the analysis of future flows can be predicted with a narrower margin of error. The development of Upstream Tech's HydroForecast modeling program has incorporated a multitude of factors to provide short term, seasonal, and long term forecast models and will be able to integrate the daily calculated average inflows of Donnell's and Beardsley into their forecasts. These models will then help to provide the Project with a predictive insight to the water shed that has not been available in this capacity before, allowing for the potential to further maximize water storage, maximize generation, and ultimately assist in predicting flows that may alter the safety and stability of Project assets.

**Fiscal Impact:** \$36,315 annual subscription for 2024-2025

**ATTACHMENTS:** Upstream Tech HydroForecast Quote

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Prepared on Jun 4, 2024

# HydroForecast Proposal

Tri-Dam, Stanislaus River Basin, 1 year

## Overview

Upstream Tech's HydroForecast unlocks a new level of operations and planning for improving safety and increasing revenue. HydroForecast produces hydrologic forecasts that are uniquely accurate, responsive to climate change, and easy to deploy and use anywhere in the world. Our products are commercially deployed to dozens of organizations including US Federal agencies, international non-profits, energy utilities, public utility districts, and Fortune 500 companies.

HydroForecast is available as a subscription in the following offerings:

- **Short-term:** Hourly forecasts for the upcoming 10 days
- **Seasonal:** Extend forecasts out to the upcoming 90-day period
- **Extended Seasonal:** Forecasts extending from 90 days to 12 months

Subscriptions are subject to the HydroForecast Terms of Service and End User License Agreement (available at [upstream.tech/licenses](https://upstream.tech/licenses)).

## Delivery details

### Short-term, Seasonal, and Extended Seasonal

HydroForecast Short-term, Seasonal, and Extended Seasonal are provided as annual subscriptions per drainage basin. Each base subscription includes HydroForecast Short-term, and can be extended to Seasonal and Extended Seasonal. All subscriptions include the following:

#### Forecast setup

- Project kick-off virtual meeting:** A meeting with the HydroForecast team to discuss drainage basin characteristics and “what to expect” with respect to forecasts.
- Customer data integration and forecast setup:** Upstream Tech will create tuned forecast models for the customer's drainage basins using historical records and integrate ongoing in situ measurements for real time assimilation.
- Evaluation of pre-operational forecasts:** Upon completion of forecast setup, Upstream Tech will present an evaluation of the model's performance during a two-year validation period for short-term forecasts and four-year validation period for seasonal forecasts to give the best sense of what the model *would have done* if it was in operation at that time. The evaluation is contingent on the availability of observation data.
- Forecast delivery setup:** Upstream Tech will work with the customer to integrate forecast data into the customer's existing workflows. Standard available data transfer processes include secure API and the HydroForecast web-based dashboard.
- Web-based dashboard:** The HydroForecast dashboard includes dynamic time-series plots for each forecast point and spatial visualizations of model inputs.

## End-user training

The following resources will be provided to the customer:

- a. **HydroForecast support documentation** to guide using the forecasts. Documentation includes information on how the model works, how to use the web-based dashboard, how to send and retrieve data through the API, and how to interpret inputs and outputs.
- b. **Ongoing customer support** to answer questions about the forecasts via email and to give additional dashboard demonstrations upon request.

## Operational delivery, maintenance, and model updates

All annual subscriptions include:

- a. **Forecast release meeting:** Upon completion of forecast setup, Upstream Tech will hold a forecast release meeting to present the evaluation of pre-operational forecasts, give a dashboard demo to demonstrate the web-based dashboard functionality, describe the forecast structure and how to interpret HydroForecast data, and to further assist with technical integration.
- b. **Ongoing operation and delivery of the forecasts**, including a rotation of on-call staff monitoring forecasts. Given the inherent uncertainty in forecasting, individual forecast accuracy may vary, and subscription to HydroForecast includes access to forecast data, not the underlying intellectual property that produces HydroForecast predictions.
- c. **Forecast access:** The customer's team receives forecasts via API as well as secure log-ins to the web-based dashboard, where forecasts and supporting time-series can be viewed and downloaded. The dashboard automatically updates with the latest forecast and provides a complete archive of all forecasts produced.
- d. **Forecast notifications:** HydroForecast users have the option to opt into: 1) automated daily digest emails summarizing each day's short-term flow forecast, and 2) automated threshold-based alerts, notifying users if flow forecasts or any model inputs are expected to cross a user-set threshold.
- e. **Forecast updates:** Automated integration of the latest R&D as improvements are made to the core HydroForecast model. Upstream Tech summarizes any new features or model updates and will notify customers upon their release.

## Annual evaluation reports

Once per year, Upstream Tech will compile a summary of the model's performance over a period of interest, e.g. snowmelt season or a water year. The analysis is subject to available observation data. The summary will include standard hydrologic goodness-of-fit metrics (e.g. mean absolute error, bias, root mean squared error) at any active forecast point in the basin, over a water year or set of water years. The benchmark of comparison is the long term average. Other benchmarks and custom evaluations may be provided as an additional scope upon request.

# Price Schedule

## Operational forecasts

HydroForecast operational forecasts (Short-term, Seasonal, and Extended) are provided as annual subscriptions per drainage basin. All subscriptions include HydroForecast Short-term, and can be extended to include Seasonal and Extended Seasonal.

A drainage basin is defined by its furthest downstream forecast point. Upstream Tech will identify basin sizes and groupings for each customer forecast point based on forecast point location. Each basin includes one forecast point. The subscription price is dependent on the number of forecast points and size of the basin, according to the following tables:

Basin size	Annual Price (USD)		
	Short-term	Seasonal	Extended Seasonal
<b>Small</b> Less than 1,000 km <sup>2</sup>	\$13,000	+ \$10,500 \$23,500 total	+ \$6,500 \$30,000 total
<b>Medium</b> 1,000 km <sup>2</sup> to 50,000 km <sup>2</sup>	\$17,000	+ \$13,500 \$30,500 total	+ \$8,500 \$39,000 total
<b>Large</b> 50,000 km <sup>2</sup> to 100,000 km <sup>2</sup>	\$34,000	+ \$27,000 \$61,000 total	+ \$17,000 \$78,000 total
<b>Extra large</b> 100,000 km <sup>2</sup> to 150,000 km <sup>2</sup>	\$50,000	+ \$40,000 \$90,000 total	+ \$25,000 \$115,000 total
Above 150,000 km <sup>2</sup>	Pricing available upon request		
<b>Additional internal forecast point</b>	\$4,500	+ \$3,600 \$8,100 total	+ \$2,250 \$10,350 total

## Term and Price

<b>Subscription Period of Performance</b>	12 months from date of contract execution
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Annual subscription prices are as follows:

Annual Subscription Items	Quantity	Annual Unit Price	Annual Price
HydroForecast Short-term - small basin: 1. Stanislaus River at Beardsley Reservoir	1	\$13,000	\$13,000
Additional forecast points - short-term: 1. Donnell's Reservoir	1	\$4,500	\$4,500
HydroForecast Seasonal - small basin: 1. Stanislaus River at Beardsley Reservoir	1	\$10,500	\$10,500
Additional forecast points - seasonal: 1. Donnell's Reservoir	1	\$3,600	\$3,600
HydroForecast Extended Seasonal - small basin: 2. Stanislaus River at Beardsley Reservoir	1	\$6,500	\$6,500
Additional forecast points - Extended Seasonal: 2. Donnell's Reservoir	1	\$2,250	\$2,250
Q2 Discount (10%)			(\$4,035)
		<b>Annual Subtotal</b>	<b>\$36,315</b>

## Payment and Invoice schedule

Invoice	Invoice date	Amount due
Subscription	At contract signing	\$36,315

Prices and discounts are valid until **July 1, 2024** and are subject to change in the future.

## Contact us

For any questions, reach out to [devin@upstream.tech](mailto:devin@upstream.tech) or [team@hydroforecast.com](mailto:team@hydroforecast.com).

# BOARD AGENDA REPORT

Date: 6/20/2024  
Staff: Summer Nicotero

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**SUBJECT: Workers Compensation Insurance Renewal 2024/2025**

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**RECOMMENDED ACTION:** Consider Approving 2024/2025 Workers Compensation Insurance Policy

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**BACKGROUND AND/OR HISTORY:**

The Project's workers compensation carrier has been Special District Risk Management Authority (SDRMA) since November 2023. This is the first full year under the coverage of SDRMA. The Contribution-reduction Credit Incentive Program (CIP) is administered through Vector Solutions to deliver a web-based training and risk management platform. It features an extensive library of courses and training management services, which provides Tri-Dam the ability to lower our property / liability, auto and general liability premiums. Staff continues working to accumulate points.

The fees for Fiscal Year 2024/2025 billing cycle are \$72,680 which is a \$14,481 increase over 2023/2024.

**FISCAL IMPACT:** Included in 2024 Budget

**ATTACHMENTS:** SDRMA 2024/2025 Invoice      \$72,680.20

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

# Workers' Compensation Program Invoice



Program Year 2024-25

## Tri-Dam Project

PO Box 1158  
Pinecrest, California 95364

Invoice Date: 06/05/2024  
Invoice Number: 76075  
Member Number: 8038

Class Code	Classification Description	Reported Payroll	Rate per \$100	Annual Contribution
7539	Electric Light or Power Operations	\$1,750,000	\$3.30	\$57,750.00
8742-M	8742-M - Salespersons-Outside	\$350,000	\$0.72	\$2,520.00
8810	Clerical/Office Employees	\$700,000	\$0.67	\$4,690.00

\*\* Indicates per capita rate class code

Total Estimated Annual Contribution Based on Manual Rates	\$64,960.00
Contribution as Adjusted by the Experience Modification Factor of 112%	\$72,755.20
Less: *0% Credit Incentive Program Discount	0.00
Estimated Annual Adjusted Contribution	\$72,755.20
Less: Longevity Distribution Credit	0.00
Less: 5% Multi-Program Discount	0.00
Less: Member Plus Online RQ Bonus	-75.00
Net Estimated Annual Contribution	\$72,680.20

**Total Contribution Amount Due by July 15**

**\$72,680.20**

Please pay in full by the due date. If not, a late charge of one percent (1%) per month, twelve percent (12%) per annum, will be assessed on all sums past due. Imposition of this charge does not extend the due date for payment.

### Remit Payment to:

Special District Risk Management Authority  
P.O. Box 15677, Sacramento, California 95852

For invoice questions contact the SDRMA Finance Department at [accounting@sdrma.org](mailto:accounting@sdrma.org) or 800.537.7790

# BOARD AGENDA REPORT

Date: June 20, 2024  
Staff: Summer Nicotero

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**SUBJECT: Disposal of Surplus Property**

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**RECOMMENDED ACTION:** Consider adoption of Resolution 2024-04 Surplus Property and Sale of Surplus Property

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**BACKGROUND AND/OR HISTORY:**

For many years, as a condition of the communication site agreement, Tri-Dam has provided a 4-wire voice transport service on our existing microwave link between Telegraph Hill in Columbia to Mt. Elizabeth in Twain Harte to be used solely by Northern California Power Agency (NCPA) as part of a transfer trip circuit between PG&E and New Spicer Meadow Powerhouse. Since this equipment is utilized solely by NCPA and NCPA desires to obtain the equipment staff recommends surplusing this equipment and selling it to NCPA for \$1.

**FISCAL IMPACT:** Potential costs savings due to no longer maintaining the equipment

**ATTACHMENTS:**

- Resolution TDP 2024-04

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



**TRI-DAM PROJECT  
Oakdale Irrigation District  
South San Joaquin Irrigation District**

**RESOLUTION NO. TDP 2024-04**

**RESOLUTION AUTHORIZING DISPOSAL OF SURPLUS PROPERTY**

**BE IT RESOLVED**, that the Board of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District meeting as the Joint Board of Directors of the Tri-Dam Project adopt this Resolution.

**WHEREAS**, the Tri-Dam Project, hereinafter referred to as the "Project" may, under the provisions of Section 22500 of the Water Code, dispose of property of the PROJECT which it finds no longer necessary for PROJECT purposes; and

**WHEREAS**, the Joint Board of Directors find that the property listed is no longer necessary for PROJECT purposes, and that it is in the best interest of the PROJECT to dispose of the surplus property identified as:

- (2) Two MDR8000 Microwave Radios
- (2) Two Microwave Dishes
- (1) One Adtran Channel Bank

**NOW THEREFORE BE IT RESOLVED** that the Joint Board of Directors authorizes Tri-Dam Project staff to dispose of said surplus property.

**PASSED AND ADOPTED**, this 20th day of June 2024 by the following vote.

**OAKDALE IRRIGATION DISTRICT**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

**AYES:  
NOES:  
ABSTAIN:  
ABSENT:**

**OAKDALE IRRIGATION DISTRICT**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

\_\_\_\_\_  
Tom D. Orvis, President

\_\_\_\_\_  
Mike Weststeyn, President

\_\_\_\_\_  
Scot A. Moody, Secretary

\_\_\_\_\_  
Peter M. Rietkerk, Secretary

# BOARD AGENDA REPORT

Date: 6/20/2024  
Staff: Summer Nicotero

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**SUBJECT:** Sonora Office Update – *To Be Hand Carried*

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**RECOMMENDED ACTION:** Sonora Office Update

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**BACKGROUND AND/OR HISTORY:**

Tri-Dam purchased a building located in Sonora with the intent of moving our headquarters to that location. The General Manager will provide updates as available.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Floorplan to be hand carried

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

## GENERAL MANAGER BOARD REPORT

Summer Nicotero

June 20, 2024

1. The IBEW MOU was approved and is in effect as of June 2. We are working on updating our systems to reflect the changes to our payroll and benefits programs.
2. Recruitment for an Operations and Maintenance Manager is underway. We have focused our search on candidates with an Engineering background.
3. The Hells Half Acre road repair project has been completed. This has been a long process and we are all very happy the road repairs are complete. We have included some photos in the maintenance report.
4. We have been communicating with SVP regarding the congestion we have been experiencing at our Donnells, Sandbar, and Tulloch energy delivery points. After some changes to the way our power is bid into the market, we have seen an improvement in prices. We will continue to monitor this as the summer progresses but are very happy with the improvement.
5. FERC annual inspections were completed at the end of May. We have not received the formal report, but the inspections went well and we expect no surprises. Thank you to the Tri-Dam team for participating.
6. We continue our Emergency Operations Functional exercise planning as move closer to the exercise date of August 20. We will host the exercise at the Tuolumne County Emergency Operations Center and will involve all staff to replicate a true emergency as best as we can.
7. I attended a WECC training to familiarize myself with their reporting processes and how to navigate their online tools.
8. I would like to take a moment to recognize our anniversaries this year. The following employee has worked with the Tri Dam Team for five years:

- Justin Seel

Additionally, the following employee will reach his 10-year anniversary in September:

- Nick Payne

Thank you for your service!

OPERATIONS BOARD REPORT

Brett Gordon

June 20, 2024

**OPERATIONS:**

**Reservoir Data (A/F):**

<b>FACILITY</b>	<b>STORAGE</b>	<b>MONTH CHANGE</b>
Donnells	58,903	8,836
Beardsley	93,925	23,923
Tulloch	65,253	6,267
New Melones	2,096,314	40,288

**Outages:**

<b>Plant</b>	<b>Dates</b>	<b>Duration</b>	<b>Cause</b>
Donnells	5/14	12:01 hrs	PGE line outage
Beardsley	5/14	11:54 hrs	PGE line outage
Sandbar	5/14	12:05 hrs	PGE line outage
Tulloch #1	5/28	00:58 hrs	PGE line outage
Tulloch #2	5/28	01:06 hrs	PGE line outage
Tulloch #3	5/28	01:12 hrs	PGE line outage

**Operations Report:**

**New Melones Inflows:**

Total inflows for water year 23/24 as of May 31: 762,757 A/F.

**District Usage:**

Total District usage for the water year 23/24 as of May 31: 146,983 A/F.

**Precipitation:**

Total precipitation for the month of May: 1.59 inches.

**Other Activities:**

1. Daily checks all powerhouses.
2. Cleared and restored Donnells, Beardsley and Sandbar for PG&E line outage.
3. Performed DSOD inspection of Donnells Dam.
4. Cleared and restored Tulloch for PG&E line outage.
5. Completed FERC inspections for Donnells, Beardsley and Tulloch dams and powerhouses.
6. Regulating Beardsley and Donnells outflows for Spring fill.

OPERATIONS BOARD REPORT

Brett Gordon

June 20, 2024



Donnells Dam  
DSOD Inspection

OPERATIONS BOARD REPORT

Brett Gordon

June 20, 2024



Donnells Dam  
FERC Inspection



OPERATIONS BOARD REPORT

Brett Gordon

June 20, 2024



Tulloch Dam and Powerhouse  
PG&E Outage

**BEARDSLEY PRECIPITATION**

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	<b>0.00</b>	<b>1.27</b>	<b>1.51</b>	<b>0.25</b>	<b>2.64</b>	<b>3.16</b>	<b>6.69</b>	<b>10.49</b>	<b>8.71</b>	<b>3.08</b>	<b>1.59</b>	<b>0.00</b>	39.39 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2023-24 +/-	(0.15)	1.06	0.77	(1.98)	(2.06)	(3.02)	(0.05)	4.34	2.83	(0.30)	(0.29)	(0.63)	0.52

ANNUAL AVERAGE **38.87**

INCHES +/- ANNUAL AVERAGE **0.52**

Updated as of 14-Jun-24

PERCENT OF ANNUAL AVERAGE **101%**



June 1, 2024	DRAINAGE AREA SQ. MILES	DRAINAGE AREA ACRES	WATER IN FEET	WATER CONTENT AC-FT	RECOVERY AT 75%	RECOVERY AT 70%	RECOVERY AT 65%	RECOVERY AT 60%	RECOVERY AT 55%	RECOVERY AT 50%
NO. FORK NEAR AVERY	163	104,320	1.810	188,819	141,614	132,173	122,732	113,292	103,851	94,410
SO. FORK	67	42,880	1.810	77,613	58,210	54,329	50,448	46,568	42,687	38,806
MIDDLE FORK AT DONNELLS	230	147,200	1.810	266,432	199,824	186,502	173,181	159,859	146,538	133,216
MIDDLE FORK AT BEARDSLEY	309	197,760	1.810	357,946	268,459	250,562	232,665	214,767	196,870	178,973
TOTAL		344,960		624,378	468,283	437,064	405,845	374,627	343,408	312,189
MELONES DRAINAGE AREA	904	578,560					MELONES INFLOW TO DATE	762,757	June 1, 2024	
							PROJECTED SNOW RUNOFF (65% RECOVERY)	405,845	Projected April to July runoff	
STORAGE ON JUNE 1, 2024							UPSTREAM STORAGE RETENTION	50,000		
NEW MELONES	2,007,878	2,419,523	(411,645)				PROJECTED MELONES INFLOW	<u>1,118,602</u>		
DONNELLS	58,903	64,325	(5,422)							
BEARDSLEY	93,925	97,802	(3,877)							
NEW SPICER	180,164	189,000	(8,836)							
TOTAL	332,992	351,127	(18,135)							

## MAINTENANCE BOARD REPORT

Hogue/Stewart

June 20, 2024

1. Sandbar Bridge deck refurbishment is complete. The old decking was removed and disposed of. The metal deck that the wood sits on was cleaned and painted. After the paint dried the new decking was installed. Pictures attached. Board approved project September 2023.
2. Operations lost SCADA communications to Donnells Dam. Maintenance reported to the dam microwave room and found the power from the mini hydro was out. Went down to the bottom of the dam and discovered the mini hydro was not generating. Removed generator and replaced with old spare. Fired the mini hydro back up, restarted the primary and back-up inverters, reset lockout device in microwave room, verified all equipment booted back up, SCADA communications were restored, and that video security was working.
3. Tulloch shoreline erosion meeting with Provost and Prichard. Toured erosion sights and reviewed corrective action plans.
4. Coordinated with PG&E, the addition of S-9(Philly canal flow) and S-13 (Stan tunnel flow) to our PG&E mailbox. Verified our SCADA readings match PG&E's values sent. Additions were made to help coordinate flows through our shared stretch of the Middle Fork.
5. Hells Half Acre bypass road modifications completed.
6. Lost serial SCADA communications with the back-up RTU at Division. Video security remained up. Troubleshoot issue and discovered there was a cable fault between the RTU and the microwave. The cable fault was isolated and repaired. Serial communications to the RTU were restored.
7. Donnells powerhouse generator breaker switch counter was reported out of service. Since Donnells has been generating for quite some time, and the breaker is on the 13.8kV bus, we had been waiting on this until the unit was scheduled offline and the breaker was safe to work on. This month PG&E had a coordinated line outage. Operations removed the breaker and the switch counter was repaired.
8. Tulloch and Donnells powerhouse had control room air conditioning issues. Scheduled HVAC company to come out and repair.
9. Beardsley afterbay low level outlet valve cycled and serviced. Verified valve position feedback was accurate to SCADA.
10. Tulloch Reservoir patrol and debris removal. Replaced broken/sunken buoys, collected multiple dock floats and pieces, garbage and large tree.
11. Cleaned all run off outlets and ditches on the Peeled Onion Road.
12. Completed Donnells and Sandbar turbine guide bearing tub oil filtering. Took samples from both tubs and sent out for analysis. Received analysis reports and both came back satisfactory.
13. Replaced air pressure gauge for line breaker in TPH switch yard.
14. Received bronze bushing material for upcoming Beardsley Dam trunnion pin work.



Sandbar Bridge Board Replacement





Hells Half Acre Road Repair



REGULATORY AFFAIRS BOARD REPORT  
Tri-Dam Project  
Compliance Coordinator - Tracey McKnight  
June 20, 2024

FERC Compliance:

- Tulloch Erosion Project: Continuing to coordinate and plan for the Tulloch Reservoir Shoreline Erosion & Day Use Remediation project. Establishing the necessary steps to ensure full compliance with FERC requirements.
- 5-Year Noxious Plant Report (P. 2005): A presentation meeting for the end of year has been scheduled provided by University of California. The presentation will aid in conducting a training session for our staff focused on weed identification and control. The training aligns with initiative for the FERC reporting requirements.
- Aquatic Nuisance Vegetation Management Plan (P. 2067): Efforts are underway for scheduling the field survey with the Consultant. Ongoing efforts to familiarize the reporting guidelines, as well as to coordinate the requisite planning activities to uphold FERC guidelines.

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Permit and Other Assignments Update:

- Stakeholder Engagement: The Compliance Coordinator is actively engaging with inquiries from the public, contractors, and government agencies at the local, state, and federal levels.
- Agency Coordination: The Compliance Coordinator is initiating contact with partnering permit agencies and undergoing in-service training on their respective permitting processes and roles.
- Permit Progression: The Compliance Coordinator is diligently working on open permits, non-compliance issues, conducting site reviews, and addressing permit processing queries for various properties at Tulloch. Notably, within the 2024 calendar year, 16 applications have been approved. During the current Board Meeting Period (May 17 – June 19), 3 extension of time Tulloch encroachment permits have been issued, along with 3 final inspections passed.
- Litigation Matters: Continuously addressing pending litigation matters to ensure all parties remain in full compliance with legal obligations.
- Emergency Action Plan (EAP): Coordinating the planning process for an upcoming tabletop exercise tentatively scheduled for Tuesday, August 20, 2024, at 18440 Striker Court in Sonora. Key stakeholders will be invited to participate in this exercise.
- Hells Half Acre: This project is currently in progress and estimated to be completed by late July.



# Tri-Dam Project Generation & Revenue Report 2024

<b>Donnells</b>					
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Avoided Generation (kWh)	2024 Budget	2024 Energy Revenue
JAN	17,389,989	13,451,010	-	\$1,335,857	\$1,089,532
FEB	17,229,608	15,496,866	-	\$1,412,552	\$1,255,246
MAR	23,070,659	18,883,610	-	\$1,170,414	\$1,529,572
APR	31,686,865	29,203,254	-	\$1,713,049	\$2,365,464
MAY	41,216,149	24,282,474	23,485	\$1,697,356	\$1,968,783
JUN	42,555,036		-		\$0
JUL	36,444,466		-		\$0
AUG	27,568,740		-		\$0
SEP	20,111,167		-		\$0
OCT	12,743,535		-		\$0
NOV	12,042,987		-		\$0
DEC	14,354,891		-		\$0
<b>Total</b>	<b>296,414,092</b>	<b>101,317,214</b>	<b>23,485</b>	<b>\$7,329,228</b>	<b>\$8,208,597</b>

<b>Beardsley</b>				
	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Budget	2024 Energy Revenue
JAN	3,150,048	2,526,874	\$187,696	\$217,311
FEB	2,927,753	2,602,705	\$124,845	\$223,833
MAR	3,584,274	3,947,943	\$122,775	\$339,523
APR	4,717,464	6,051,314	\$272,948	\$520,413
MAY	5,799,593	8,150,657	\$271,214	\$700,956
JUN	6,336,073			\$0
JUL	6,629,514			\$0
AUG	6,269,748			\$0
SEP	5,223,523			\$0
OCT	3,752,220			\$0
NOV	2,794,775			\$0
DEC	3,713,920			\$0
<b>Total</b>	<b>54,898,907</b>	<b>23,279,493</b>	<b>\$979,477</b>	<b>\$2,002,036</b>

<b>Tulloch</b>				
	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Budget	2024 Energy Revenue
JAN	4,271,885	5,772,875	\$266,561	\$496,467
FEB	5,024,913	8,080,003	\$523,834	\$694,880
MAR	7,580,691	12,945,175	\$834,445	\$1,113,285
APR	10,811,027	11,597,756	\$1,143,592	\$997,407
MAY	12,131,040	17,158,754	\$1,372,770	\$1,475,653
JUN	12,084,818			\$0
JUL	12,609,174			\$0
AUG	11,868,293			\$0
SEP	8,577,620			\$0
OCT	4,664,124			\$0
NOV	2,487,256			\$0
DEC	3,288,702			\$0
<b>Total</b>	<b>95,399,542</b>	<b>55,554,563</b>	<b>\$4,141,204</b>	<b>\$4,777,692</b>

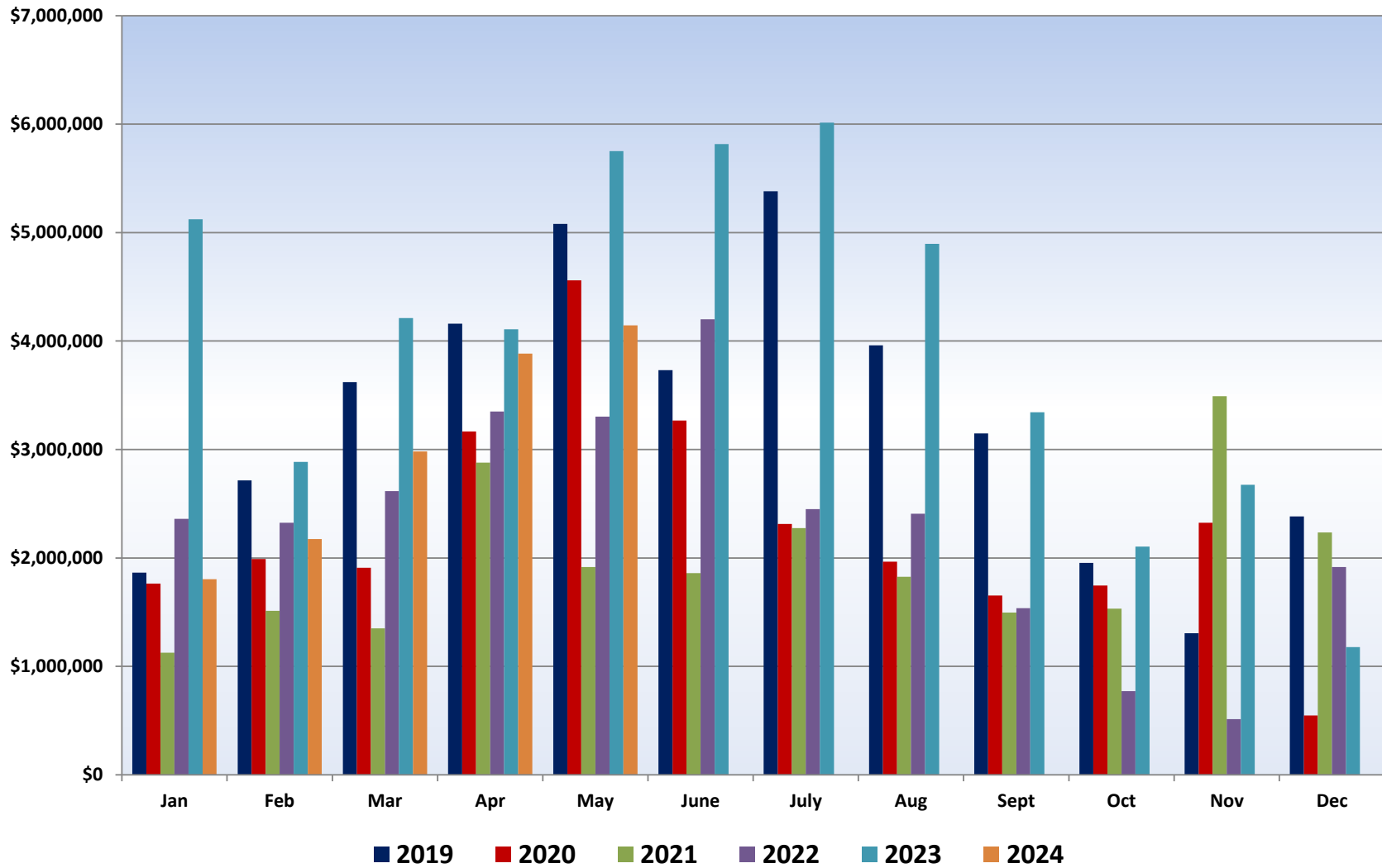
<b>Project Total</b>				
	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Budget	2024 Energy Revenue
JAN	24,811,922	21,750,759	\$ 1,790,114	\$1,803,310
FEB	25,182,274	26,179,573	\$ 2,061,232	\$2,173,959
MAR	34,235,623	35,776,728	\$ 2,127,634	\$2,982,381
APR	47,215,356	46,852,324	\$ 3,129,589	\$3,883,284
MAY	59,146,782	49,615,370	\$ 3,341,340	\$4,145,392
JUN	60,975,928	-		\$0
JUL	55,683,154	-		\$0
AUG	45,706,781	-		\$0
SEP	33,912,310	-		\$0
OCT	21,159,879	-		\$0
NOV	17,325,019	-		\$0
DEC	21,357,513	-		\$0
<b>Total</b>	<b>446,712,540</b>	<b>180,174,754</b>		<b>\$14,988,325</b>

# Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2024 Net Generation (kWh)	Avoided Generation (kWh)	2024 Budget	2024 Energy Revenue
JAN	4,663,654	3,192,570		\$480,807	\$274,561
FEB	3,946,606	3,693,906		\$272,797	\$317,676
MAR	5,290,014	6,368,842		\$243,339	\$547,720
APR	6,873,822	9,319,902		\$540,711	\$801,512
MAY	8,065,189	11,394,752		\$578,854	\$979,949
JUN	8,750,023				\$0
JUL	9,133,101				\$0
AUG	8,560,581				\$0
SEP	6,928,285				\$0
OCT	4,898,944				\$0
NOV	2,947,604				\$0
DEC	5,554,123				\$0
<b>Total</b>	<b>75,611,948</b>	<b>33,969,973</b>	<b>-</b>	<b>\$2,116,509</b>	<b>\$2,921,418</b>
					138%

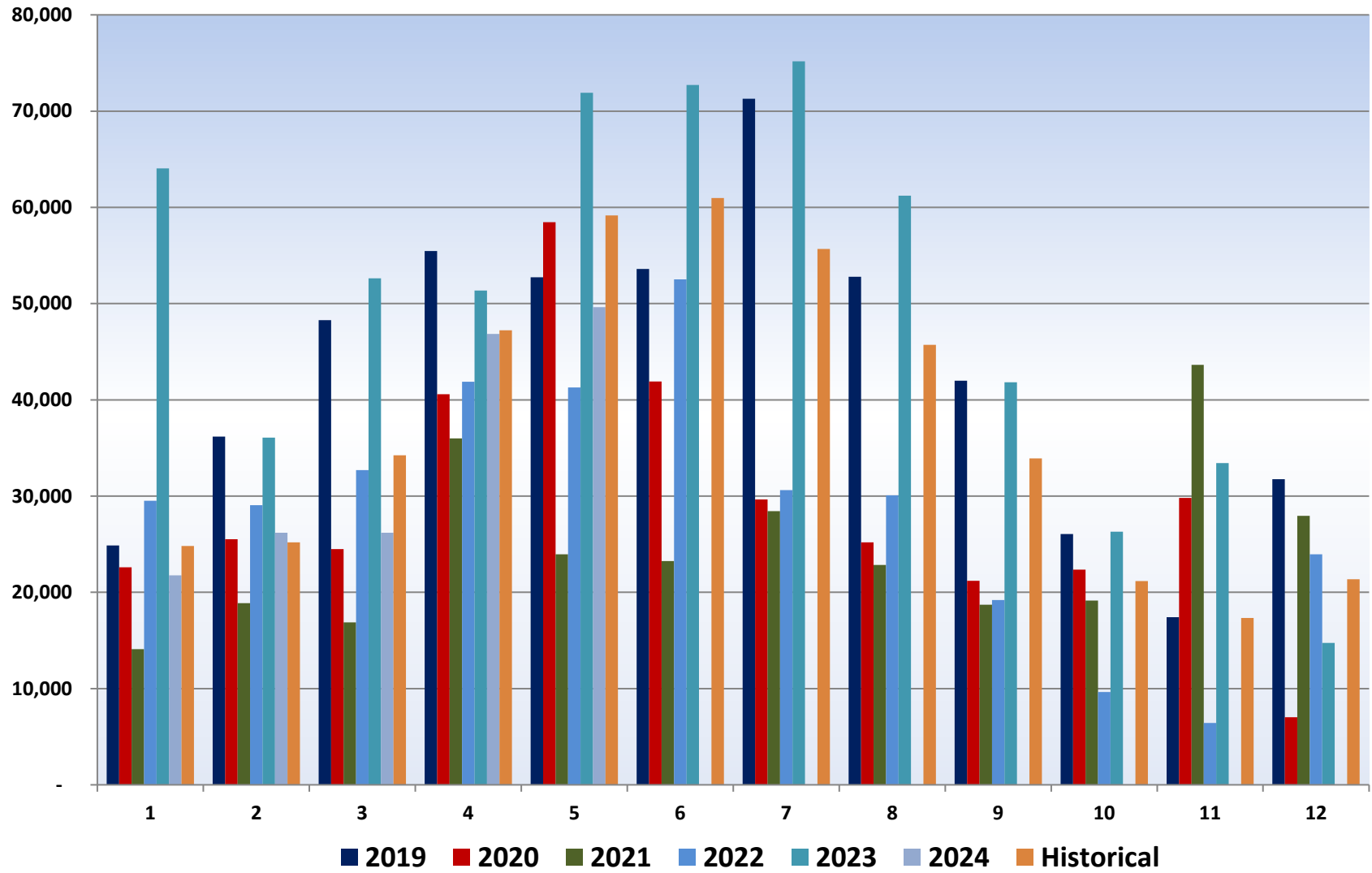
Note: Price per MWh is \$81 at Donnells and \$86 at all other plants  
 This is the generation revenue only, does not include Resource Adequacy or  
 Ancillary Services

# Tri-Dam Project Generation Revenue

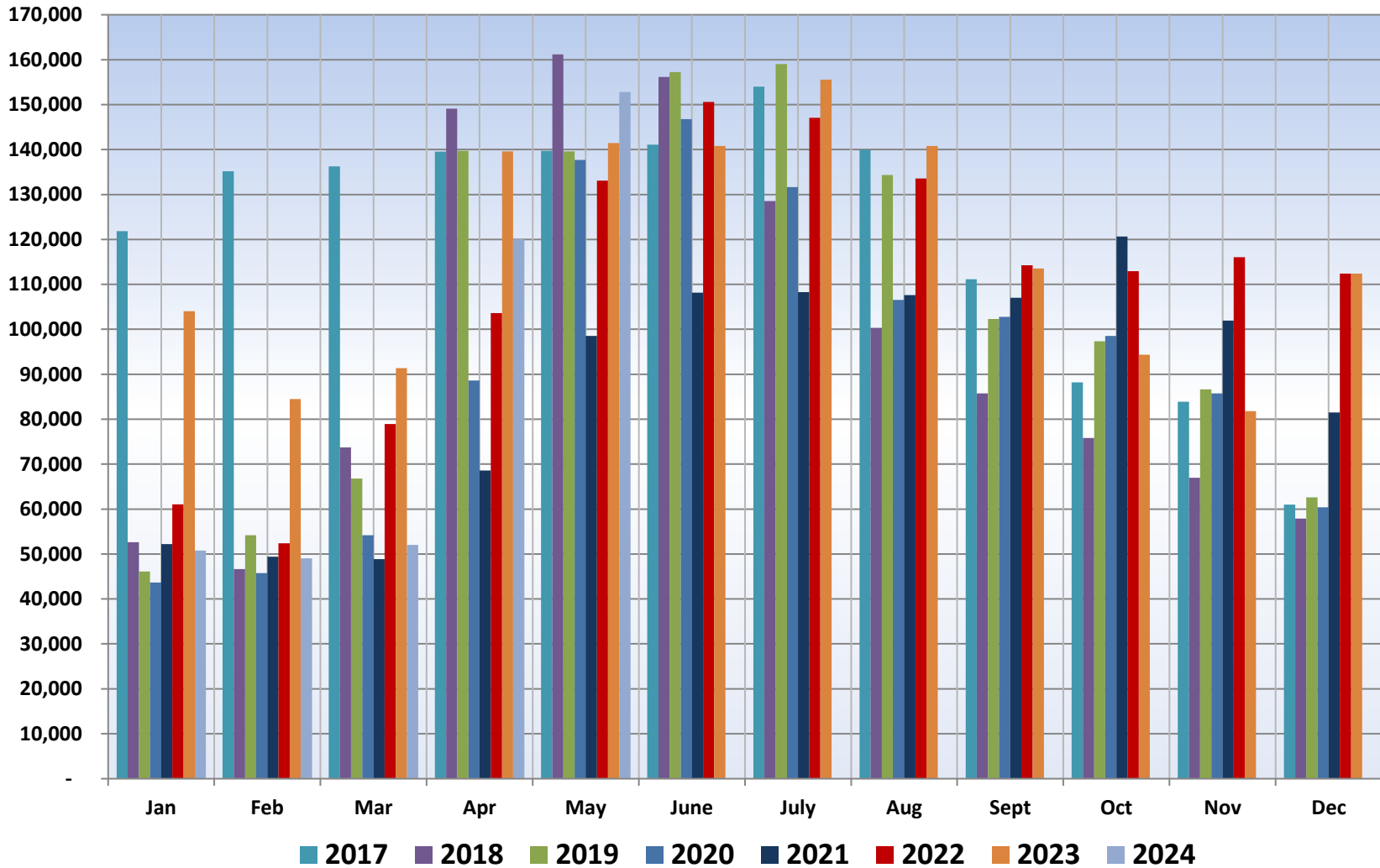




# Tri-Dam Project Total Generation - MWh



## Tri-Dam Project Storage AF - Donnellis & Beardsley



## WESTERN PRICE SURVEY

### [7] Record-Breaking Heat Pushes CAISO Power Demand Higher

Record-breaking heat across the Western U.S. pushed demand higher, but daytime power prices merely perked up instead of skyrocketing.

The most notable record was a national high of 122 degrees Fahrenheit at Death Valley on June 6. This was 1 degree higher than the previous daily maximum record of 121 F set in 1996.

The National Weather Service reported that other daily records were set June 6 at Needles, California; Phoenix Sky Harbor International Airport; Las Vegas; and the Palmdale Regional Airport in California.

June 6 was forecast to be the peak of the heat for the Southwest, but the National Weather Service said the heat “will expand a bit northward into Oregon and Washington on [June 7] and [June 8].” The region expects temperatures into the 100s.

Demand on the California Independent System Operator grid reached 35,867 MW June 5. Over two days, demand increased by 7,560 MW. Peak power use was 5,544 MW greater than the previous week’s high of 30,323 MW, recorded May 30.

Total natural gas use in California rose 0.2 Bcf per day, or 6 percent, between May 29 and June 5, according to the U.S. Energy Information Administration, which the EIA said was the result of a 48-percent increase in the amount of natural gas used for power generation.

Average peak power prices across the West generally trended higher over the May 30 to June 6 trading period.

Palo Verde daytime power gained the most, up \$24 to \$44/MWh, which was also the highest price among Western hubs.

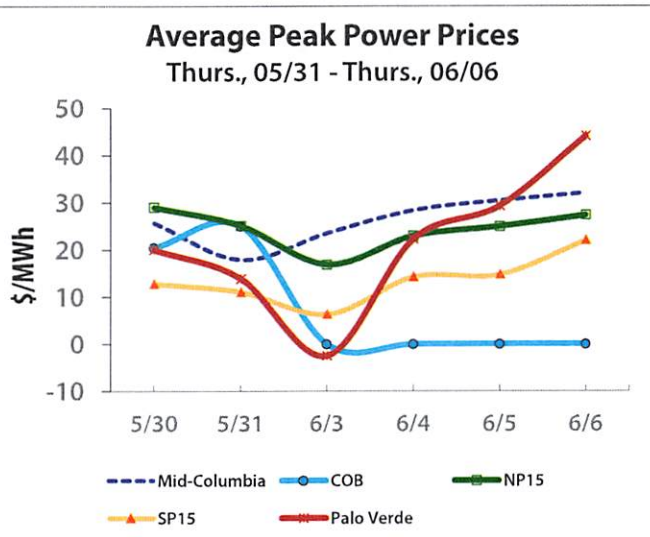
North of Path 15 peak power was the exception, with values eroding \$1.67 to \$27.33/MWh.

Off-peak prices across the region on May 31 ranged from \$17.50/MWh at Mid-Columbia to \$29.50/MWh at North and South of Path 15.

**Meanwhile, Western natural gas values** generally rose across trading, led by SoCal Border, which moved up by 40 cents to \$1.62/MMBtu. PG&E CityGate shed 14 cents to \$1.84/MMBtu by June 6.

A total of 6 Bcf of natural gas was added to Pacific region storage during the EIA report week, bringing the amount in storage to 273 Bcf. This is almost 71 percent more than the amount in storage a year ago, which was 160 Bcf.

National working natural gas in storage was 2,893 Bcf as of May 31, according to the EIA, a net increase of 98 Bcf compared with the previous week.



### Average Natural Gas Prices (\$/MMBtu)

	Thurs. 05/30	Tues. 06/04	Thurs. 06/06
Henry Hub	1.91	2.55	2.27
Sumas	1.20	1.15	1.48
PG&E CityGate	1.98	1.89	1.84
SoCal Border	1.22	1.22	1.62
EP-San Juan	1.18	1.24	1.53

Power/gas prices courtesy Enerfax, EIA

Snowpack runoff in California is dwindling for this season. The California Department of Water Resources said the June 6 statewide snow-water equivalent measured 1.7 inches based on DWR’s electronic readings from the 11 stations that are still sensing. This is 32 percent of the average for the date.

The snowpack supplies about 30 percent of California’s water needs on average as it melts, and also affects how much hydroelectric generation will be available.

DWR intends to publish its final forecast for the 2024 water year on June 13.

**Editor’s note:** The power and natural gas price data source changed effective June 1. Through May 31, data was still derived from Enerfax Daily. The EIA is the source for limited wholesale spot prices from June 3 forward. —Linda Dailey Paulson

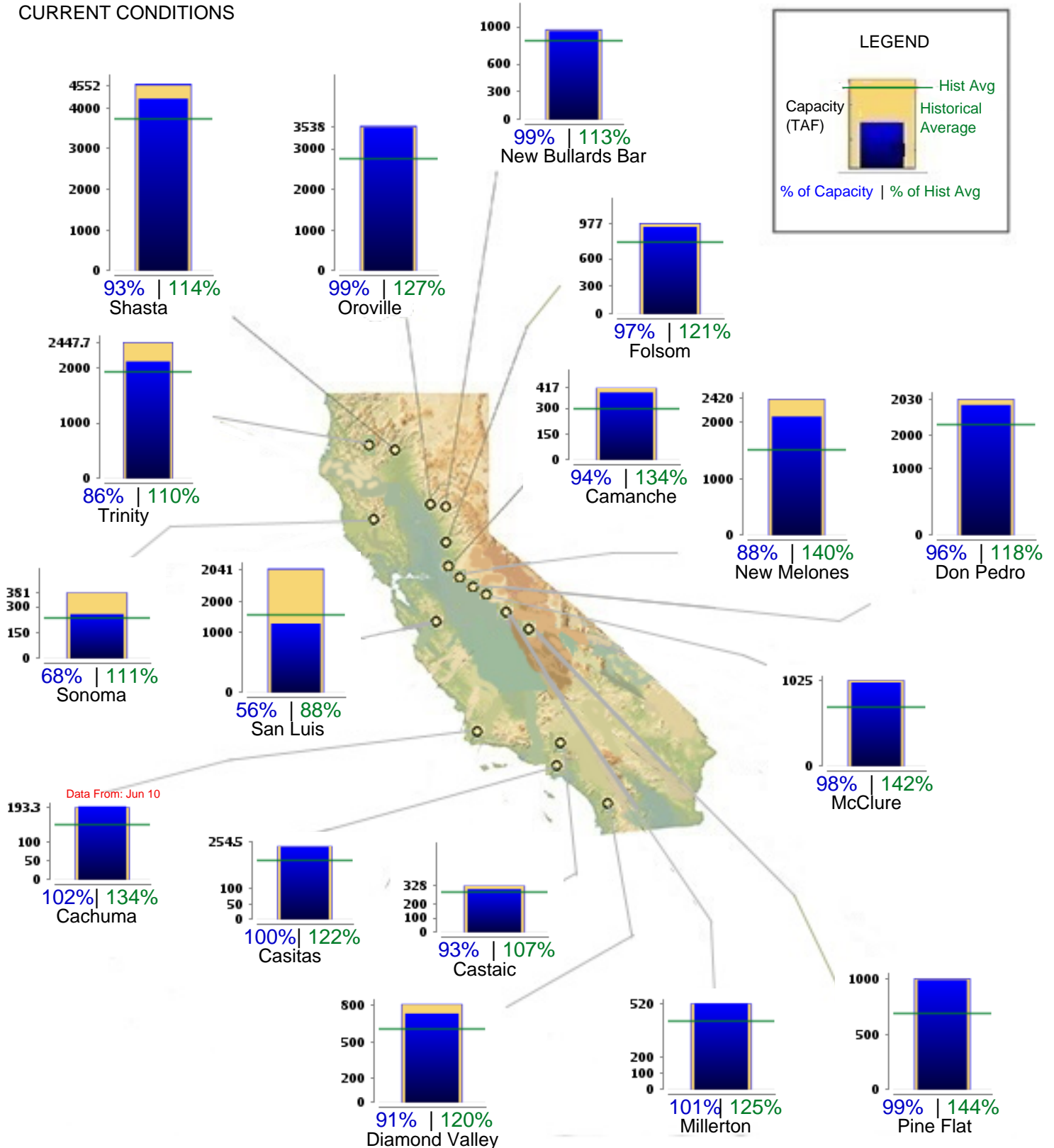


# CURRENT RESERVOIR CONDITIONS

## CALIFORNIA MAJOR WATER SUPPLY RESERVOIRS

Midnight - June 11, 2024

### CURRENT CONDITIONS







1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

April 12, 2024

Tri Dam Project  
Summer Nicotero  
P.O. Box 1158  
Pinecrest, CA 95364

**Re: May 2024 Invoice**

Dear Miss Nicotero:

Enclosed is an invoice for consulting services provided by FISHBIO during May. Effort during May focused on data analyses and writing in support of final project reporting for the WIIN Act Stanislaus Native Fish Plan study. The outline and schedule for final development of the comprehensive study report was finalized during May.

During May thermographs were also downloaded to provide water temperature data to be used in analysis of data generated from the annual summer *O. mykiss* census surveys.

Also during May progress continued on a manuscript presenting findings of the stock-recruit analysis. USFWS recently provided catch and efficiency data from Caswell to apply the same abundance estimation approach that was used for the Oakdale trap to improve rigor of the study. Analysis of the Caswell data is underway.

**Budget Summary**

<b>2024</b>	<b>Non-natives</b>	<b><i>O. mykiss</i> Census</b>	<b>Stock-recruit</b>	<b>Total</b>
<i>Jan</i>	\$ 8,290.00	\$ -	\$ -	\$ 8,290.00
<i>Feb</i>	\$ 8,610.00	\$ -	\$ -	\$ 8,610.00
<i>Mar</i>	\$ 11,460.00	\$ -	\$ -	\$ 11,460.00
<i>Apr</i>	\$ 8,085.00	\$ 1,051.07	\$ 10,030.00	\$ 19,166.07
<i>May</i>	\$ 21,325.00	\$ 1,450.00	\$ 3,195.00	\$ 25,970.00
<b>TOTAL</b>	<b>\$ 57,770.00</b>	<b>\$ 2,501.07</b>	<b>\$ 13,225.00</b>	<b>\$ 73,496.07</b>
<i>Estimated 2024</i>	\$125,000.00	\$ 60,000.00	\$ 30,000.00	\$ 215,000.00
<i>Remaining</i>	\$ 67,230.00	\$ 57,498.93	\$ 16,775.00	\$ 141,503.93

Sincerely,

  
Andrea Fuller

# SJB May Field Report

## Juvenile Outmigration Monitoring

The Calaveras River rotary screw trap (RST) operated 18 days during May, and 117 young-of-the-year (YOY; <100 mm), 18 age 1+ ( $\geq 100$  mm-299 mm), and one adult ( $\geq 300$  mm) *O. mykiss* were captured, increasing the season total to 622 (Figure 1). A total of 222 fish have been implanted with Passive Integrated Transponder (PIT) tags this season. Thus far, 16 out of 222 tagged fish were recovered in the trap (7.4%). A total of 1,224 juvenile Chinook salmon were captured during May increasing the season total to 1,964 (Figure 2). Three trap efficiency tests were conducted during the month using wild Chinook captured in the trap. The resulting efficiencies ranged from 9.1% to 22.2% at flows between 131 cfs and 169 cfs (New Hogan + Cosgrove).

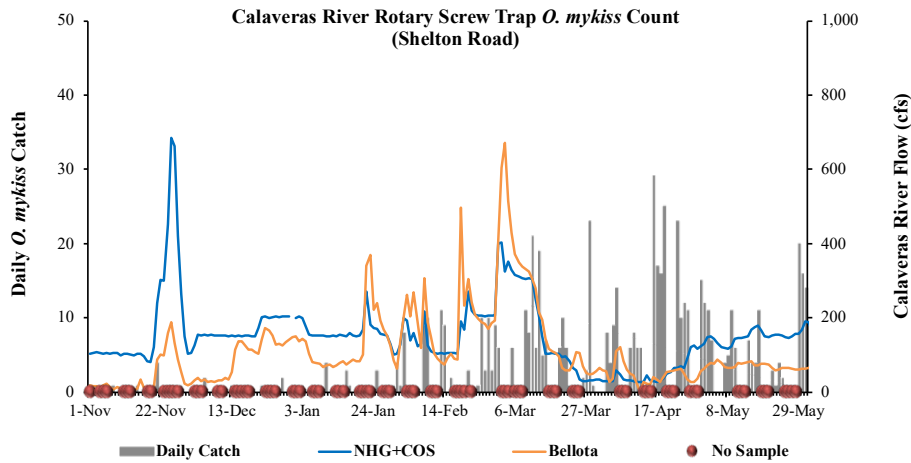


Figure 1. Daily *O. mykiss* catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

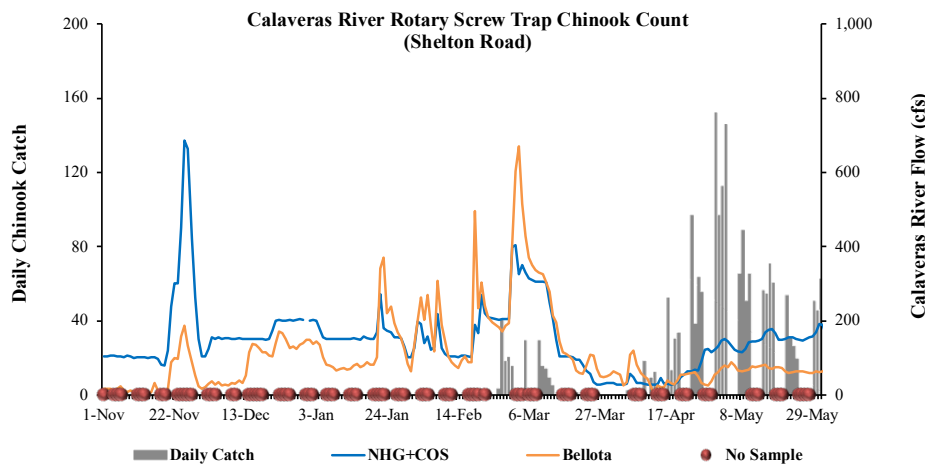


Figure 2. Daily Chinook catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS)

The Stanislaus River RST at Caswell (RM 9) operated continuously during May, and a total of 311 juvenile Chinook salmon were captured, increasing the season total to 6,118 (Figure 3). Daily catch ranged between zero and 45 salmon. The spring pulse flow on the Stanislaus River continued through May. The “shaped” May pulse flow consisted of four peaks ranging in magnitude from approximately 2,200 cfs to 3,300 cfs spanning the entire month (Figure 3). Reservoir management continued on the Tuolumne River as flows fluctuated between 1,980 cfs and 4,130 cfs (average 3,000 cfs) during the month. Flows began to decrease towards the end of the month and are expected to continue to trend down as inflow from peak snowmelt decreases.

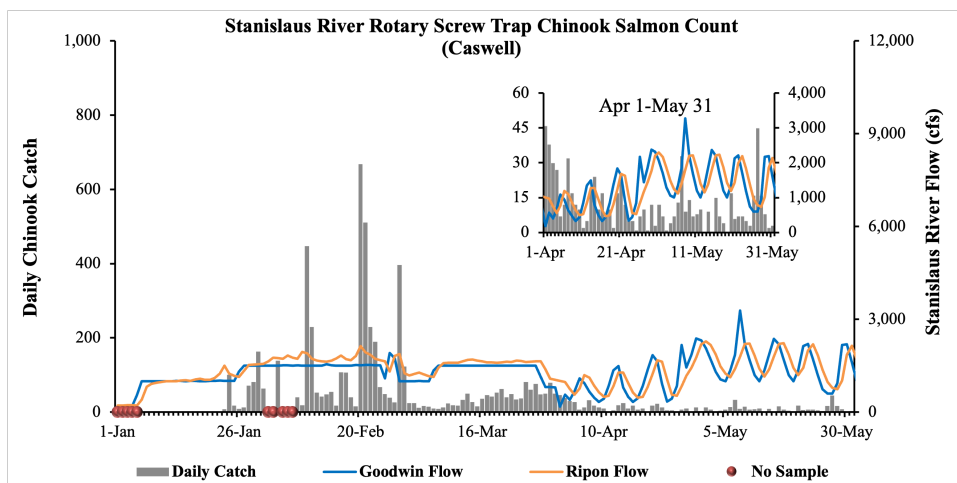


Figure 3. Daily Chinook salmon catch at the Stanislaus River rotary screw traps at Caswell and Stanislaus River flow at Goodwin Dam (GDW) and Ripon (RIP).

The Tuolumne River RST at Waterford (RM 30) operated 27 days during May. A total of 92 juvenile Chinook salmon were captured during the month, increasing the season total to 11,803 (Figure 4). Daily catch during the month ranged from zero to 14 salmon.

The Tuolumne River RSTs at Grayson (RM 5) operated 27 days during May. A total of 80 juvenile Chinook salmon were captured during the month, increasing the season total to 2,441 (Figure 5). Daily catch during the month ranged from zero to 14 salmon. One trap efficiency release was conducted during the month resulting in 0.7% efficiency at a flow of 2,740 at Modesto.

Annual bi-weekly beach seining continued in the lower Tuolumne and San Joaquin rivers to document juvenile Chinook movement and distribution through the Tuolumne River and into the San Joaquin River. A total of 971 juvenile Chinook salmon have been captured through the end of May. During May, only two Chinook were captured (May 1) at Shiloh Bridge in the lower section of Tuolumne River and none were captured in the San Joaquin River. Lack of access and river levels prevented sampling at several of the sites during the month. Temperature thresholds were reached at Laird Park in the San Joaquin at the end of the month.

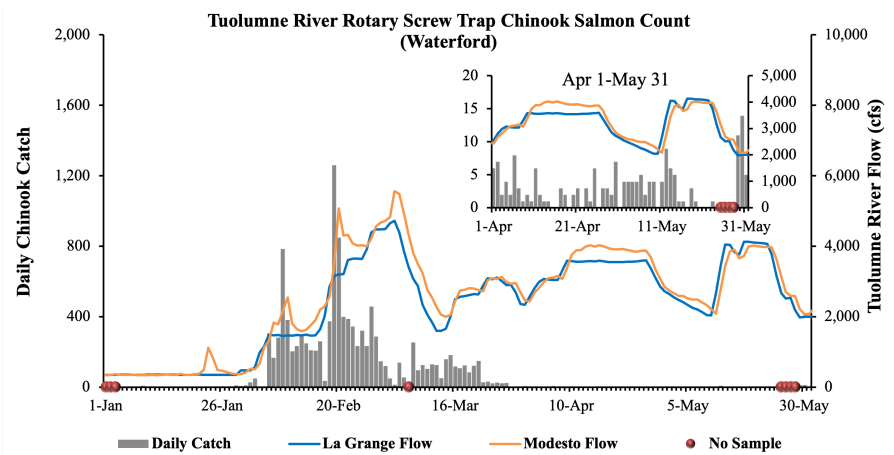


Figure 4. Daily Chinook salmon catch at the Tuolumne River rotary screw traps at Waterford and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

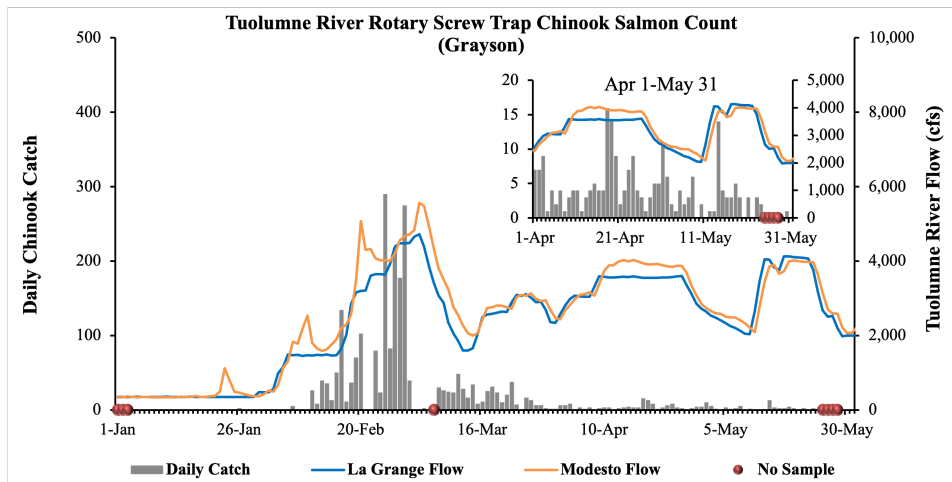


Figure 5. Daily Chinook salmon catch at the Tuolumne River rotary screw traps at Grayson and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

## San Joaquin River Predator Study

One sampling event was completed from May 7-10 and a total of 29 predator species being captured. Most of the predator species were largemouth bass (n=20). In addition, six striped bass, two white catfish and one spotted bass were captured.

Twenty-six target species were implanted with PIT tags and three largemouth bass were recaptured. Two of the recaptures were recaptured in the same site they were initially tagged. The third recapture was originally tagged in an external study (i.e., not a FISHBIO study).

All twenty-nine fish underwent gastric lavage to check their stomach contents and 17 of those contained prey items, the remainder were empty. Of those with diet items, eight contained only crayfish and nine had other items that were preserved in alcohol to be identified later either visually or genetically. Twenty-one scale samples were collected from target species fish representing a range of size classes.



A total of 66 incidental species captured during the surveys including bluegill, green sunfish, inland silverside, minnows (carp, golden shiner and red shiner), prickly sculpin, redear sunfish, Sacramento sucker and threadfin shad. The most abundant incidental species was redear sunfish (n=16) followed by threadfin shad (n=13). Two species captured (n=4 individuals) were native to California.

The San Joaquin River fykes sampled 22 days (Mon-Fri) during May. A total of 245 target species were captured during May including 177 striped bass, one spotted bass, one smallmouth bass, two largemouth bass, 40 channel catfish, 23 white catfish and one black bullhead. Two hundred thirty-seven of the target species were implanted with a PIT tag. Three were recaptures of previously tagged fish (two striped bass and one white catfish). One of the recaptured striped bass was originally tagged in the Stanislaus River Native Fish Program in 2023. The majority (n=82) of striped bass were captured at Sturgeon Bend followed by Lorenzen (n=41).

On May 17, six adult white sturgeon were captured in the Alegre fyke trap. FISHBIO personnel immediately coordinated with the USFWS sturgeon tagging team to come out to the fyke trap to process the fish and acoustically tag the six sturgeon. USFWS had recently wrapped up their tagging season prior to our call and had only captured and tagged one white sturgeon during the entire season.



**Figure 6. Six adult white sturgeon (~6 ft) captured in the Alegre fyke trap.**

**TRI-DAM**

**POWER**

**AUTHORITY**

---

**REGULAR BOARD MEETING**  
**AGENDA**  
**TRI-DAM POWER AUTHORITY**  
of THE OAKDALE IRRIGATION DISTRICT and  
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
**June 20, 2024**  
Start time is immediately following the Tri-Dam Project meeting  
which begins at 9:00 AM

**Tri-Dam Project**  
**31885 Old Strawberry Rd.**  
**Strawberry, CA 95375**  
**Maintenance Building**

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A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE ([www.tridamproject.com](http://www.tridamproject.com)) ON MONDAY, JUNE 17, 2024 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE ([www.tridamproject.com](http://www.tridamproject.com)).

**Members of the public may also submit public comments in advance by e-mailing [gmodrell@tridamproject.com](mailto:gmodrell@tridamproject.com) by 3:30 p.m., Wednesday, June 19, 2024.**

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

---

## **CALL TO ORDER**

**ROLL CALL:** John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn, Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

## **PUBLIC COMMENT**

---

## **CONSENT CALENDAR**

## **ITEMS 1 – 2**

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of

the consent items.

1. Approve the Regular Board Meeting Minutes of May 16, 2024
2. Approve the May Statement of Obligations

---

**ADJOURNMENT****ITEMS 3 - 4**

3. Commissioner Comments.
4. Adjourn to the next regularly scheduled meeting.

# BOARD AGENDA REPORT

Date: 6/20/2024  
Staff: Genna Modrell

---

**SUBJECT:** Tri-Dam Power Authority May 2024 Minutes

---

**RECOMMENDED ACTION:** Approve the regular meeting minutes of May 16, 2024.

---

**BACKGROUND AND/OR HISTORY:**

Draft minutes attached.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Draft minutes attached.

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY  
MINUTES OF THE JOINT BOARD  
OF COMMISSIONERS REGULAR MEETING**

May 16, 2024  
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

President Tobias called the meeting to order at 10:48 a.m.

**OID COMMISSIONERS**

**SSJID COMMISSIONERS**

**COMMISSIONERS PRESENT:**

ED TOBIAS  
TOM ORVIS  
HERMAN DOORNENBAL  
LINDA SANTOS  
BRAD DEBOER

MIKE WESTSTEYN  
DAVE KAMPER  
DAVID ROOS  
GLENN SPYKSMA  
JOHN HOLBROOK

**Also Present:**

Summer Nicotero, General Manager, Tri-Dam Project; Genna Modrell, Executive Asst., Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, CFO, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, Counsel, SSJID; Tim O'Laughlin, Counsel

**PUBLIC COMMENT**

No public comment.

**CONSENT CALENDAR**

**ITEM #1 Approve the regular board meeting minutes of April 18, 2024.**

**ITEM #2 Approve the March statement of obligations.**

Commissioner Santos moved to approve items one and two under the consent calendar as presented. Commissioner Spyksma seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

**ITEM #3 Consider designating the date of one Tri-Dam Authority regular meeting in Strawberry.**

Commissioner Orvis moved to approve June 20<sup>th</sup> in conjunction with the Project meeting. Commissioner Weststeyn seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

**ITEM #4 Commissioner Comments**

None.

**ADJOURNMENT**

President Tobias adjourned the meeting at 10:51 a.m.

The next Board of Commissioners meeting is scheduled for June 20, 2024, at the offices of Tri-Dam Project immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

---

Summer Nicotero, Secretary  
Tri-Dam Power Authority

DRAFT

# BOARD AGENDA REPORT

Date: 6/20/2024

Staff: Genna Modrell

---

**SUBJECT:** Tri-Dam Power Authority May Statement of Obligations

---

**RECOMMENDED ACTION:** Approve the May Statement of Obligations.

---

**BACKGROUND AND/OR HISTORY:**

Submitted for approval is the May Statement of Obligations for Tri-Dam Power Authority.

**FISCAL IMPACT:** See Attachments

**ATTACHMENTS:** Tri-Dam Power Authority Statement of Obligations

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



# Tri-Dam Power Authority

## Statement of Obligations

May 1, 2024 to May 31, 2024

**TRI-DAM POWER AUTHORITY  
STATEMENT OF OBLIGATIONS**

**Period Covered  
May 1, 2024 to May 31, 2024**

**Total Obligations:** **11** **checks** **in the amount of** **\$16,974.05**  
(See attached Vendor Check Register Report)

**CERTIFICATION**

**OAKDALE IRRIGATION DISTRICT**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

\_\_\_\_\_  
Thomas D. Orvis

\_\_\_\_\_  
John Holbrook

\_\_\_\_\_  
Ed Tobias

\_\_\_\_\_  
Dave Kamper

\_\_\_\_\_  
Linda Santos

\_\_\_\_\_  
David Roos

\_\_\_\_\_  
Herman Doornenbal

\_\_\_\_\_  
Glenn Spyksma

\_\_\_\_\_  
Brad DeBoer

\_\_\_\_\_  
Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY  
PRESIDENT,

TRI-DAM POWER AUTHORITY  
SECRETARY,

\_\_\_\_\_  
Ed Tobias, President      Date

\_\_\_\_\_  
Summer Nicotero, Secretary      Date

# Authority

## May Checks



Check	Vendor No	Vendor	Date	Description	Amount
130937*	11333	C.J. Brown & Company, CPAs	05/03/2024	2023 TDPA Audit Services - April	7078.00
130944*	10879	Lowe's	05/03/2024		433.14
130948*	10500	OID	05/03/2024		571.87
130958*	11343	Tim O'Laughlin, PLC	05/03/2024		95.00
130965*	11511	Amazon Capital Services, Inc.	05/15/2024	Synthetic Grease, Fork kit for SPH Board repair	1136.07
130975*	10320	General Supply Co.	05/15/2024		260.68
130987*	11170	Van De Pol Petroleum	05/15/2024	Shell Turbo 38	1062.53
130991*	11182	Apex Safety Supply, Inc.	05/29/2024		263.80
131005*	10516	Pacific Gas & Electric Co.	05/29/2024		336.60
131007*	10749	UPS	05/29/2024		6.19
208417	11515	GTC Control Solutions Inc.	05/03/2024	SPH Blower Module Assembly Repair	5730.17

Report Total: \$ 16,974.05

*\*All payments were made through the Project account via the Due To/From GL #12410*