

**AGENDA MATERIALS**  
**TRI-DAM PROJECT**



**TRI-DAM POWER**  
**AUTHORITY**



**BOARD MEETING**

**September 16, 2021**

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**REGULAR BOARD MEETING  
AGENDA  
TRI-DAM PROJECT  
of THE OAKDALE IRRIGATION DISTRICT and  
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
SEPTEMBER 16, 2021  
9:00 A.M.**

**South San Joaquin Irrigation District  
11011 Highway 120  
Manteca, CA 95336**

**\* SEE BELOW FOR INSTRUCTIONS REGARDING PUBLIC COMMENT AND  
PARTICIPATION**

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**NOTICE: Coronavirus (COVID-19)**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE ([www.oakdaleirrigation.com](http://www.oakdaleirrigation.com)) ON MONDAY, SEPTEMBER 13, 2021 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE ([www.oakdaleirrigation.com](http://www.oakdaleirrigation.com)).

**INFORMATION FOR SPECIAL MEETING DURING SHELTER IN PLACE ORDER  
(Effective 3/27/2020 – until further notice):**

Pursuant to California Governor Gavin Newsom's Executive Order N-29-20, a local legislative body is authorized to hold public meetings via teleconferencing and to make public meetings accessible telephonically or otherwise electronically to all members of the public who wish to participate and to provide public comment to the local legislative body during the current health emergency. The Tri-Dam Project and Tri-Dam Power Authority Board of Directors (Tri-Dam Directors) will adhere to and implement the provisions of the Governor's Executive Order related to the Brown Act and the utilization of technology to facilitate participation.

\*The location of the Tri-Dam meeting will be at the offices of the South San Joaquin Irrigation District, 11011 Highway 120, Manteca. Be advised these facilities are currently closed to public access due to implemented protection measures for the COVID-19 virus. **The public will not be granted access to these facilities.**

**\*\*Public members who wish to participate, listen to, and provide comment on agenda items can do so by telephone by calling (669) 900-6833, then entering Meeting ID: 981-2027-6218, password 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.**

Members of the public may also submit public comments in advance by e-mailing [dbarney@ssjid.com](mailto:dbarney@ssjid.com) by 4:30 p.m., Wednesday, September 15, 2021.

In addition to the mandatory conditions set forth above, the Tri-Dam Directors will use sound discretion and make reasonable efforts to adhere as closely as reasonably possible to the provisions of the Brown Act, and other applicable local laws regulating the conduct of public meetings.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 249-4623, as far in advance as possible but no later than 24 hours before the scheduled event. The best effort to fulfill the request will be made.

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**CALL TO ORDER**

**PLEDGE OF ALLEGIANCE**

**ROLL CALL:** John Holbrook, Bob Holmes, Dave Kamper, Glenn Spyksma, Mike Weststeyn  
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

**PUBLIC COMMENT**

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**CONSENT CALENDAR**

**ITEMS 1 - 2**

1. Approve the regular board meeting minutes of August 19, 2021
2. Approve the August financial statements and statement of obligations

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**ACTION CALENDAR**

**ITEMS 3 - 6**

3. Approve renewal of Anthem Medical Plan Insurance Coverage effective January 1, 2022
4. Approve renewal of Delta Dental Plan Insurance Coverage effective January 1, 2022
5. Approve renewal of Vision Services Plan Insurance Coverage effective January 1, 2022
6. TuCARE Membership and Donation

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**DISCUSSION**

**ITEM 7**

7. CalPERS Unfunded Accrued Liability Update

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**COMMUNICATIONS**

**ITEMS 8 - 11**

8. Staff reports as follows:
  - a. General Manager Report
  - b. Operations & Maintenance Report
  - c. Compliance Report
9. Generation Report
10. Fisheries studies on the Lower Stanislaus River

**CLOSED SESSION**

**ITEM 12**

12. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION  
Government Code § 54956.9(d)(1)
1. *Tri-Dam v. Scott Frazier*  
Eastern District of California Case No. 1:20-cv-00408-SKO
  2. *SJTA v. State Water Resources Control Board*  
Judicial Council Coordination Proceeding 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION  
Possible Initiation of Litigation  
Government Code § 54956.9(d)(4)  
Two (2) cases
- c. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION  
Significant Exposure to Litigation  
Government Code § 54956.9(d)(2)  
Two (2) cases
- d. CONFERENCE WITH REAL PROPERTY NEGOTIATOR  
Government Code § 54956.8  
Negotiating Parties: Oakdale Irrigation District, South San Joaquin Irrigation District, San Luis and Delta Mendota Water Authority, California Department of Water Resources, Chicken Ranch Rancheria Band of Mi-Wuks, Lake Alpine Water Company, Stockton East Water District, other potential parties unknown  
Property: Water  
Agency Negotiators: OID & SSJID General Managers and Water Counsel  
Under Negotiations: Price and Terms of payment of sale

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**ADJOURNMENT**

**ITEM 13**

13. Adjourn to the next regularly scheduled meeting

# **MEETING MINUTES**

# BOARD AGENDA REPORT

Date: 9/16/2021

Staff: Brian Jaruszewski

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**SUBJECT:** Tri-Dam Project August 2021 Minutes

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**RECOMMENDED ACTION:** Recommend Approval of August 19, 2021 Minutes

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**BACKGROUND AND/OR HISTORY:**

**FISCAL IMPACT:**

**ATTACHMENTS:**

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT  
MINUTES OF THE JOINT BOARD  
OF DIRECTORS REGULAR MEETING**

August 19, 2021  
Manteca, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of South San Joaquin Irrigation District located in Manteca, California on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Holmes called the meeting to order at 9:00 a.m.

**OID DIRECTORS**

**SSJID DIRECTORS**

***DIRECTORS PRESENT:***

TOM ORVIS  
ED TOBIAS  
LINDA SANTOS  
HERMAN DOORNENBAL  
BRAD DeBOER

BOB HOLMES  
DAVE KAMPER  
JOHN HOLBROOK *arrived 9:20 am*  
MIKE WESTSTEYN  
GLENN SPYKSMA

***DIRECTORS ABSENT:***

***Also, Present:***

Jarom Zimmerman, General Manager, Tri-Dam Project; Brian Jaruszewski, Finance and Administrative Manager, Tri-Dam Project; Genna Modrell, Admin. & Finance Asst., Tri-Dam Project; Susan Larson, Compliance Coordinator, Tri-Dam Project; Steve Knell, General Manager, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, General Counsel, SSJID

*President Holmes introduced new SSJID Board Member, Glenn Spyksma.*

***PUBLIC COMMENT***

None.

***CONSENT CALENDAR***

***ITEM #1 Approve the regular board meeting minutes of July 15, 2021.***

***ITEM #2 Approve the July financial statements and statement of obligations.***

Director Orvis corrected the next meeting location to South San Joaquin Irrigation District and moved to approve the consent calendar. Director Weststeyn seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holmes, Kamper, Spyksma, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: Holbrook

## **ACTION CALENDAR**

### ***ITEM #3 USFS Beardsley/Donnells Recreation Site Cost Sharing***

Brian Jaruszewski explained that Tri-Dam's Agreement with the United States Forest Service requires projects to fund the annual costs associated with the operations and maintenance of developed recreation areas as required by the FERC licenses.

Director Santos moved to approve as presented. Director Kamper seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holmes, Kamper, Spyksma, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: Holbrook

### ***ITEM #4 2021 FERC Administrative Charges***

Jarom Zimmerman presented the administrative charge invoice from FERC and advised that it was less than previous years due to the decrease in inspections resulting from COVID-19.

Director DeBoer moved to approve as presented. Director Weststeyn seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holmes, Kamper, Spyksma, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: Holbrook

### ***ITEM #5 Re-Roof the Mt. Elizabeth Communication Building and the Beardsley Gate House.***

Jarom Zimmerman presented the sole bid received and advised that the Beardsley Gate House and the Mount Elizabeth communication site roofs are 20+ years old and are showing significant signs of deterioration.

Director Santos moved to approve as presented. Director Kamper seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holmes, Kamper, Spyksma, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: Holbrook



***ITEM #6 Replace the Air Conditioning units at Mt. Elizabeth and Strawberry Peak.***

Jarom Zimmerman presented the sole bid received and advised the existing air conditioning units at the Mt. Elizabeth and Strawberry Peak communication sites have been in place for approximately 14 years and are becoming less reliable with increased repair costs. He explained that the communications equipment contained within those buildings are critical to Tri-Dam operations.

Director Santos moved to approve as presented. Director Spyksma seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holmes, Kamper, Spyksma, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: Holbrook

***ITEM #7 Motor Control Center Spare Parts for Donnells, Beardsley and Tulloch.***

Jarom Zimmerman presented the quote for spare parts and advised that due to the age of the units, it is becoming increasingly difficult to find replacement parts.

Director Kamper moved to approve as presented. Director DeBoer seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Spyksma, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

***COMMUNICATIONS***

***ITEM #8 Staff Reports***

In addition to the other written staff reports, Jarom Zimmerman added an update on employee absences due to COVID-19 and advised that in a subsequent month there will be a proposal request for the addition of a permanent Compliance Technician position.

Susan Larson stated that the Emergency Action Plan has cleared DSOD and CalOES and we are now waiting on FERC to address CalOES comments.

***ITEM #9 Generation Report***

No discussion.

***ITEM #10 Fisheries Studies on the Lower Stanislaus River***

No discussion.

### **ITEM #11 Directors Comments**

Director Kamper stated that in the past after the Strawberry meeting, we have resumed the normal meeting schedule.

### **Recess to Tri-Dam Power Authority**

President Holmes recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 9:40 a.m.

The Tri-Dam Project meeting resumed at 9:47 a.m. after the Tri-Dam Power Authority meeting adjourned.

*President Holmes announced before closed session that the following items would be discussed. The Board took a brief recess at 9:47 a.m. and convened to Closed Session at 10:01 a.m.*

### **ITEM #12 Closed Session**

- a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION  
Possible Initiation of Litigation  
Government Code § 54956.9(d)(4)  
Two (2) cases
- b. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION  
Government Code § 54956.9(d)(1)
  1. *SJTA v. State Water Resources Control Board*  
Judicial Council Coordination Proceeding 5013
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR  
Government Code § 54956.8  
Negotiating Parties: Oakdale Irrigation District, South San Joaquin Irrigation District, San Luis and Delta Mendota Water Authority, California Department of Water Resources, Chicken Ranch Rancheria Band of Mi-Wuks, Stockton East Water District, other potential parties unknown  
Property: Water  
Agency Negotiators: OID & SSJID General Managers and Water Counsel  
Under Negotiations: Price and Terms of payment of sale

At the hour of 11:28 a.m., the Board reconvened to open session.

Disclosure of reportable actions taken in Closed Session, pursuant to Government Code Section 54957.1: There were no reportable actions taken in closed session.

### **ADJOURNMENT**

President Holmes adjourned the meeting at 11:29 a.m.

The next regular board meeting is scheduled for September 16, 2021, at the offices of South San Joaquin Irrigation District, Manteca, California beginning at 9:00 a.m.

ATTEST:

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Jarom Zimmerman  
Secretary, Tri-Dam Project

# FINANCIALS

# BOARD AGENDA REPORT

Date: 9/16/2021  
Staff: Brian Jaruszewski

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**SUBJECT:** Tri-Dam Project August 2021 Financial Statements

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**RECOMMENDED ACTION:** Recommend Approval of August 2021 Financial Statements and Statement of Obligations

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**BACKGROUND AND/OR HISTORY:**

Financial Statements (Balance Sheet and Income Statement) for Tri-Dam Project are presented monthly for approval. Note that these are unaudited financial statements. As such, they include accruals for certain revenues and expenditures.

Also submitted for approval is the Statement of Obligations for Tri-Dam Project.

**FISCAL IMPACT:** See Attachments

**ATTACHMENTS:** Tri-Dam Project Financial Statements  
Tri-Dam Project Statement of Obligations

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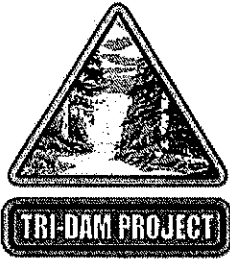
**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



**Tri-Dam Project**  
**Balance Sheets**  
(unaudited)

	August 31, 2021	July 31, 2021	August 31, 2020
<b>1 Assets</b>			
2 Cash	\$ 4,785,090	\$ 3,278,607	\$ 6,027,595
3 Investment Securities & Money Market	15,439,679	15,428,483	13,152,812
4 Accounts Receivable	2,409,129	2,785,937	2,981,189
5 Prepaid Expenses	655,830	726,806	655,640
6 Capital Assets	111,944,557	111,944,557	107,585,046
7 Accumulated Depreciation	(53,868,770)	(53,703,803)	(52,079,336)
8 Intangible Assets	8,213,938	8,213,938	8,213,938
9 Accumulated Amortization - Intangibles	(2,511,868)	(2,492,407)	(2,297,797)
10 Other Assets	59,268	59,268	41,808
11 Deferred Outflows - Pension Related	1,703,113	1,703,113	3,095,459
12 <b>Total Assets &amp; Deferred Outflows</b>	<b>88,829,965</b>	<b>88,015,957</b>	<b>87,376,354</b>
13			
14			
<b>15 Liabilities</b>			
16 Accounts Payable	66,865	151,531	364,401
17 Other Current Liabilities	390,595	392,067	404,669
18 Long-Term Liabilities	4,642,806	4,642,806	4,289,237
19 Deferred Inflows - Pension Related	1,112,546	1,112,546	2,576,399
20 <b>Total Liabilities &amp; Deferred Inflows</b>	<b>6,212,812</b>	<b>6,298,951</b>	<b>7,634,705</b>
21			
<b>22 Net Position</b>			
23 Net Position - Beginning of Year	84,522,730	84,522,730	90,060,492
24 Contributed Capital - Districts	602,963	602,963	602,963
25 Distributions	(10,958,000)	(10,958,000)	(25,142,000)
26 YTD Net Revenues	8,449,459	7,549,313	14,220,194
27 <b>Total Net Position</b>	<b>82,617,153</b>	<b>81,717,007</b>	<b>79,741,649</b>
28			
29			
30 <b>Total Liabilities and Net Position</b>	<b>\$ 88,829,965</b>	<b>\$ 88,015,957</b>	<b>\$ 87,376,354</b>



**Tri-Dam Project**  
**Statement of Revenues and Expenses**  
 Period Ending August 31, 2021

	YTD Budget	YTD Actual	YTD Budget Variance	Prior Year Actual	Prior Year Variance	2021 Budget	Percent of 2021 Budget Remaining
<b>1 Operating Revenues</b>							
2 Power Sales	\$ 23,984,669	\$ 14,708,133	\$ (9,276,536)	\$ 20,935,489	\$ (6,227,356)	\$ 35,977,003	59%
3 Headwater Benefit	244,903	180,000	(64,903)	180,000	-	367,354	51%
4 <b>Total Operating Revenues</b>	<b>24,229,571</b>	<b>14,888,133</b>	<b>(9,341,439)</b>	<b>21,115,489</b>	<b>(6,227,356)</b>	<b>36,344,357</b>	<b>59%</b>
5							
6 <b>Operating Expenses</b>							
7 Salaries and Wages	1,591,132	1,431,113	(160,019)	1,455,143	(24,031)	2,433,496	40%
8 Benefits and Overhead	1,183,115	1,254,639	71,525	1,164,507	90,132	1,774,672	29%
9 Operations	132,677	51,242	(81,435)	75,571	(24,329)	199,015	74%
10 Maintenance	906,867	388,717	(518,150)	605,283	(216,566)	1,360,300	71%
11 General & Administrative	3,282,488	2,234,789	(1,047,709)	2,817,922	(583,133)	4,923,747	55%
12 Depreciation & Amortization	1,397,600	1,408,270	10,670	1,390,667	17,604	2,096,400	33%
13 <b>Total Operating Expenses</b>	<b>8,493,888</b>	<b>6,768,770</b>	<b>(1,725,118)</b>	<b>7,509,092</b>	<b>(740,322)</b>	<b>12,787,630</b>	<b>47%</b>
14							
15 <b>Net Income From Operations</b>	<b>15,735,683</b>	<b>8,119,362</b>	<b>(7,616,321)</b>	<b>13,606,396</b>	<b>(5,487,034)</b>	<b>23,556,727</b>	<b>66%</b>
16							
17 <b>Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	103,333	107,732	4,399	165,765	(58,033)	155,000	30%
19 Change in Market Value of Investments	-	(65,259)	(65,259)	124,285	(189,544)	-	NA
20 Water Sales	110,891	83,000	(27,891)	83,000	-	166,336	50%
21 Equipment Rental	-	1,600	1,600	17,600	(16,000)	-	NA
22 Gain/(Loss) on Asset Disposal	-	1,150	1,150	10,820	(9,670)	-	NA
23 Reimbursements	142,179	113,472	(28,707)	116,184	(2,712)	213,269	47%
24 Other Nonoperating Revenue	67,933	88,401	20,468	96,143	(7,742)	101,900	13%
25 <b>Total Nonoperating Revenues (Expenses)</b>	<b>424,337</b>	<b>330,097</b>	<b>(94,240)</b>	<b>613,798</b>	<b>(283,701)</b>	<b>636,505</b>	<b>48%</b>
26							
27 <b>Net Revenues</b>	<b>\$ 16,160,020</b>	<b>\$ 8,449,459</b>	<b>\$ (7,710,561)</b>	<b>\$ 14,220,194</b>	<b>\$ (5,770,735)</b>	<b>\$ 24,193,232</b>	<b>65%</b>
28							
29							
30							
31 <b>Memo:</b>							
32 Capital Expenditures	\$ 1,063,043	\$ 109,273	\$ (953,770)			\$ 1,594,565	
33 Tulloch Day Use Site	\$ 1,000,000	\$ 142,545	\$ (857,455)			\$ 1,500,000	
34 Major Repairs - Hells Half Acre & 4700 Roads	\$ 146,667	\$ 7,840	\$ (138,827)			\$ 220,000	
35 Major Repairs - Tulloch Unit 3 Access Rd	\$ 1,486,667	\$ 24,461	\$ (1,462,205)			\$ 2,230,000	



**Tri-Dam Project**  
**Statement of Revenues and Expenses**  
 Period Ending August 31, 2021

	QTD Budget	QTD Actual	QTD Budget Variance	Prior Year QTD Actual	Prior Year QTD Var	2021 Budget	Percent of 2021 Budget Remaining
<b>1 Operating Revenues</b>							
2 Power Sales	\$ 5,996,167	\$ 4,080,784	\$ (1,915,383)	\$ 4,278,208	\$ (197,425)	\$ 35,977,003	55%
3 Headwater Benefit	61,226	-	(61,226)	-	-	367,354	100%
4 <b>Total Operating Revenues</b>	<b>6,057,393</b>	<b>4,080,784</b>	<b>(1,976,609)</b>	<b>4,278,208</b>	<b>(197,425)</b>	<b>36,344,357</b>	<b>55%</b>
<b>5</b>							
<b>6 Operating Expenses</b>							
7 Salaries and Wages	374,384	355,466	(18,918)	349,360	6,105	2,433,496	37%
8 Benefits and Overhead	295,779	564,794	269,016	330,749	234,046	1,774,672	-27%
9 Operations	33,169	24,481	(8,689)	21,590	2,891	199,015	51%
10 Maintenance	228,717	36,083	(190,634)	171,893	(135,810)	1,360,300	89%
11 General & Administrative	820,625	640,077	(180,547)	591,662	48,415	4,923,747	48%
12 Depreciation & Amortization	349,400	354,064	4,664	348,659	5,405	2,096,400	32%
13 <b>Total Operating Expenses</b>	<b>2,100,073</b>	<b>1,974,965</b>	<b>(125,108)</b>	<b>1,813,913</b>	<b>161,052</b>	<b>12,787,630</b>	<b>37%</b>
<b>14</b>							
<b>15 Net Income From Operations</b>	<b>3,957,320</b>	<b>2,105,818</b>	<b>(1,851,501)</b>	<b>2,464,295</b>	<b>(358,477)</b>	<b>23,556,727</b>	<b>65%</b>
<b>16</b>							
<b>17 Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	25,833	40,633	14,800	33,641	6,992	155,000	-5%
19 Change in Market Value of Investments	-	(22,402)	(22,402)	(19,484)	(2,918)	-	NA
20 Water Sales	27,723	-	(27,723)	-	-	166,336	100%
21 Equipment Rental	-	600	600	4,400	(3,800)	-	NA
22 Gain/(Loss) on Asset Disposal	-	-	-	-	-	-	NA
23 Reimbursements	35,545	11,675	(23,870)	14,465	(2,790)	213,269	78%
24 Other Nonoperating Revenue	16,983	52,977	35,994	56,039	(3,062)	101,900	-108%
25 <b>Total Nonoperating Revenues (Expenses)</b>	<b>106,084</b>	<b>83,484</b>	<b>(22,600)</b>	<b>89,061</b>	<b>(5,577)</b>	<b>636,505</b>	<b>48%</b>
<b>26</b>							
<b>27 Net Revenues</b>	<b>\$ 4,063,404</b>	<b>\$ 2,189,302</b>	<b>\$ (1,874,102)</b>	<b>\$ 2,553,356</b>	<b>\$ (364,054)</b>	<b>\$ 24,193,232</b>	<b>64%</b>
<b>28</b>							
<b>29</b>							
<b>30</b>							
<b>31 Memo:</b>	<b>QTD Budget</b>	<b>QTD Actual</b>	<b>QTD Budget Variance</b>			<b>2021 Budget</b>	
32 Capital Expenditures	\$ 265,761	\$ 55,020	\$ (210,741)			\$ 1,594,565	
33 Tulloch Day Use Site	\$ 250,000	\$ -	\$ (250,000)			\$ 1,500,000	
34 Major Repairs - Hells Half Acre & 4700 Roads	\$ 36,667	\$ 7,840	\$ (28,827)			\$ 220,000	
35 Major Repairs - Tulloch Unit 3 Access Rd	\$ 371,667	\$ 24,461	\$ (347,206)			\$ 2,230,000	

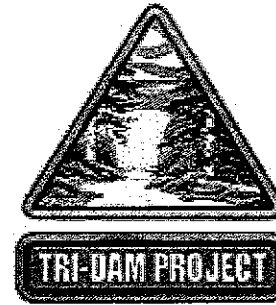




**Tri-Dam Project**  
**Statement of Revenues and Expenses**  
 Period Ending August 31, 2021

	MTD Budget	MTD Actual	MTD Budget Variance	Prior Year MTD Actual	Prior Year MTD Var	2021 Budget	Percent of 2021 Budget Remaining
1 <b>Operating Revenues</b>							
2 Power Sales	\$ 2,998,084	\$ 1,827,372	\$ (1,170,711)	\$ 1,965,634	\$ (138,262)	\$ 35,977,003	59%
3 Headwater Benefit	30,613	-	(30,613)	-	-	367,354	100%
4 <b>Total Operating Revenues</b>	<b>3,028,696</b>	<b>1,827,372</b>	<b>(1,201,324)</b>	<b>1,965,634</b>	<b>(138,262)</b>	<b>36,344,357</b>	<b>60%</b>
5							
6 <b>Operating Expenses</b>							
7 Salaries and Wages	187,192	169,410	(17,782)	181,360	(11,950)	2,433,496	40%
8 Benefits and Overhead	147,889	125,093	(22,797)	168,405	(43,313)	1,774,672	44%
9 Operations	16,585	6,419	(10,166)	10,215	(3,797)	199,015	74%
10 Maintenance	113,358	30,623	(82,736)	92,173	(61,551)	1,360,300	82%
11 General & Administrative	410,312	429,907	19,595	304,761	125,147	4,923,747	30%
12 Depreciation & Amortization	174,700	176,887	2,187	174,119	2,768	2,096,400	32%
13 <b>Total Operating Expenses</b>	<b>1,050,037</b>	<b>938,339</b>	<b>(111,698)</b>	<b>931,034</b>	<b>7,305</b>	<b>12,787,630</b>	<b>40%</b>
14							
15 <b>Net Income From Operations</b>	<b>1,978,660</b>	<b>889,034</b>	<b>(1,089,626)</b>	<b>1,034,601</b>	<b>(145,567)</b>	<b>23,556,727</b>	<b>70%</b>
16							
17 <b>Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	12,917	12,479	(438)	16,001	(3,523)	155,000	36%
19 Change in Market Value of Investments	-	(17,785)	(17,785)	(10,604)	(7,181)	-	NA
20 Water Sales	13,861	-	(13,861)	-	-	166,336	100%
21 Equipment Rental	-	400	400	2,200	(1,800)	-	NA
22 Gain/(Loss) on Asset Disposal	-	-	-	-	-	-	NA
23 Reimbursements	17,772	5,972	(11,800)	5,966	6	213,269	78%
24 Other Nonoperating Revenue	8,492	10,046	1,555	8,278	3,768	101,900	21%
25 <b>Total Nonoperating Revenues (Expenses)</b>	<b>53,042</b>	<b>11,112</b>	<b>(41,930)</b>	<b>19,842</b>	<b>(8,730)</b>	<b>636,605</b>	<b>86%</b>
26							
27 <b>Net Revenues</b>	<b>\$ 2,031,702</b>	<b>\$ 900,146</b>	<b>\$ (1,131,556)</b>	<b>\$ 1,054,443</b>	<b>\$ (154,297)</b>	<b>\$ 24,193,232</b>	<b>70%</b>
28							
29							
30							
31 <b>Memo:</b>	<b>MTD</b>	<b>MTD</b>	<b>MTD Budget</b>			<b>2021</b>	
	<b>Budget</b>	<b>Actual</b>	<b>Variance</b>			<b>Budget</b>	
32 Capital Expenditures	\$ 132,880	\$ 55,020	\$ (77,860)			\$ 1,594,565	
33 Tulloch Day Use Site	\$ 125,000	\$ -	\$ (125,000)			\$ 1,500,000	
34 Major Repairs - Hells Half Acre & 4700 Roads	\$ 18,333	\$ 7,840	\$ (10,493)			\$ 220,000	
35 Major Repairs - Tulloch Unit 3 Access Rd	\$ 185,833	\$ 24,461	\$ (161,372)			\$ 2,230,000	

General Ledger  
Expense vs Budget with  
Encumbrances by Fund



User: BJaruszewski  
Printed: 9/7/2021 1:32:30 PM  
Period 01 - 08  
Fiscal Year 2021

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
<b>1</b>	<b>Corporate</b>							
1	Bank Fees & Charges	13,500.00	5,825.18	5,825.18	7,674.82	0.00	7,674.82	56.85
1	Pension Expense-GASB 68	0.00	294,970.00	294,970.00	-294,970.00	0.00	-294,970.00	0.00
<b>1</b>	<b>Corporate</b>	<b>13,500.00</b>	<b>300,795.18</b>	<b>300,795.18</b>	<b>-287,295.18</b>	<b>0.00</b>	<b>-287,295.18</b>	<b>-2,128.11</b>
<b>1</b>	<b>Operations</b>							
1	Electric Exp Labor	822,002.00	747,774.88	747,774.88	74,227.12	0.00	74,227.12	9.03
1	Electric Exp OH	569,306.00	330,204.37	330,204.37	239,101.63	0.00	239,101.63	42.00
1	Interconnection Exp 3rd Unit	2,050.00	1,346.24	1,346.24	703.76	0.00	703.76	34.33
1	Power House & Dam Util	34,200.00	6,117.50	6,117.50	28,082.50	0.00	28,082.50	82.11
1	Monitoring Surveying	5,500.00	4,000.00	4,000.00	1,500.00	0.00	1,500.00	27.27
1	Operations Office Supplies	4,800.00	1,646.05	1,646.05	3,153.95	0.00	3,153.95	65.71
1	Dam Supplies	8,800.00	4,072.07	4,072.07	4,727.93	0.00	4,727.93	53.73
1	Furnishings & Misc. Equipment	6,000.00	0.00	0.00	6,000.00	0.00	6,000.00	100.00
1	Safety Supplies & Related	29,965.00	9,883.77	9,883.77	20,081.23	5,300.00	14,781.23	49.33
1	Site Utilities ME	45,600.00	23,903.70	23,903.70	21,696.30	0.00	21,696.30	47.58
1	Resource Mgmt USFS Beardsley	110,000.00	0.00	0.00	110,000.00	0.00	110,000.00	100.00
1	Travel & Conference	23,900.00	0.00	0.00	23,900.00	0.00	23,900.00	100.00
1	Schools & Training	16,700.00	3,125.00	3,125.00	13,575.00	0.00	13,575.00	81.29
1	Trustee Fees Operations	2,100.00	0.00	0.00	2,100.00	0.00	2,100.00	100.00
1	WECC Dynamic Modeling	19,500.00	0.00	0.00	19,500.00	19,500.00	0.00	0.00
1	Small Tools	2,000.00	0.00	0.00	2,000.00	0.00	2,000.00	100.00
1	Depreciation	1,862,868.00	1,095,655.94	1,095,655.94	767,212.06	0.00	767,212.06	41.18
1	FERC Relicense Amortization	83,100.00	48,474.93	48,474.93	34,625.07	0.00	34,625.07	41.67
1	Beardsley Recreation Amort	150,432.00	87,752.14	87,752.14	62,679.86	0.00	62,679.86	41.67
<b>1</b>	<b>Operations</b>	<b>3,798,823.00</b>	<b>2,363,956.59</b>	<b>2,363,956.59</b>	<b>1,434,866.41</b>	<b>24,800.00</b>	<b>1,410,066.41</b>	<b>37.12</b>
<b>1</b>	<b>Maintenance</b>							
1	Comms & Security Labor	1,149,668.00	644,787.12	644,787.12	504,880.88	0.00	504,880.88	43.92
1	Comms & Security OH	863,446.00	281,058.39	281,058.39	582,387.61	0.00	582,387.61	67.45
1	Maintenance Office Supplies	1,500.00	0.00	0.00	1,500.00	0.00	1,500.00	100.00
1	Safety Supplies & Related	25,500.00	4,812.89	4,812.89	20,687.11	0.00	20,687.11	81.13
1	Maint & Repairs - Structures	103,200.00	22,851.55	22,851.55	80,348.45	0.00	80,348.45	77.86
1	Maint & Repairs - Facilities	96,500.00	45,334.49	45,334.49	51,165.51	12,160.74	39,004.77	40.42
1	Maint & Repairs - Plant	227,700.00	21,886.61	21,886.61	205,813.39	2,184.12	203,629.27	89.43
1	Electronic Exp	60,000.00	2,315.74	2,315.74	57,684.26	328.37	57,355.89	95.59
1	Site Improvements	5,000.00	176.15	176.15	4,823.85	0.00	4,823.85	96.48
1	Misc Hydro Expense	34,000.00	9,012.18	9,012.18	24,987.82	0.00	24,987.82	73.49

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	Computer Repair Replace	35,800.00	35,240.72	35,240.72	559.28	7,500.00	-6,940.72	-19.39
1	Radio Repair & Replace	2,700.00	0.00	0.00	2,700.00	0.00	2,700.00	100.00
1	Power Line Repair & Maint	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
1	Comms & Security	81,500.00	21,290.10	21,290.10	60,209.90	8,655.00	51,554.90	63.26
1	Routine Road Maintenance	76,000.00	2,359.33	2,359.33	73,640.67	0.00	73,640.67	96.90
1	Travel & Conference	11,400.00	0.00	0.00	11,400.00	0.00	11,400.00	100.00
1	Schools & Training	20,400.00	0.00	0.00	20,400.00	6,500.00	13,900.00	68.14
1	Reservoir Management	50,500.00	14,049.10	14,049.10	36,450.90	1,244.90	35,206.00	69.71
1	Rolling Stock Maint/Repair	100,000.00	50,714.31	50,714.31	49,285.69	1,438.14	47,847.55	47.85
1	Shop Supplies	25,000.00	13,648.22	13,648.22	11,351.78	0.00	11,351.78	45.41
1	Small Tools	20,000.00	8,860.94	8,860.94	11,139.06	0.00	11,139.06	55.70
1	Miscellaneous Equipment	28,900.00	5,360.49	5,360.49	23,539.51	0.00	23,539.51	81.45
1	Disposal Expense	6,000.00	4,217.65	4,217.65	1,782.35	0.00	1,782.35	29.71
1	Fuel and Fuel Tax	105,000.00	63,521.34	63,521.34	41,478.66	0.00	41,478.66	39.50
1	Equipment Operation & Maint	8,700.00	681.18	681.18	8,018.82	0.00	8,018.82	92.17
1	Major Road Repairs	220,000.00	9,348.52	9,348.52	210,651.48	0.00	210,651.48	95.75
<b>1</b>	<b>Maintenance</b>	<b>3,373,414.00</b>	<b>1,261,527.02</b>	<b>1,261,527.02</b>	<b>2,111,886.98</b>	<b>40,011.27</b>	<b>2,071,875.71</b>	<b>61.42</b>
<b>1</b>	<b>Administrative</b>							
1	Administrative Labor	461,824.00	12,492.49	12,492.49	449,331.51	0.00	449,331.51	97.29
1	Administrative OH	341,921.00	336,010.43	336,010.43	5,910.57	0.00	5,910.57	1.73
1	Office & Administrative Expens	35,800.00	23,531.83	23,531.83	12,268.17	625.00	11,643.17	32.52
1	Prof. Organizations & Subscrip	27,165.00	16,727.07	16,727.07	10,437.93	0.00	10,437.93	38.42
1	Utilities Straw	43,000.00	28,095.95	28,095.95	14,904.05	0.00	14,904.05	34.66
1	Travel & Conference	22,500.00	3,691.80	3,691.80	18,808.20	0.00	18,808.20	83.59
1	Meals	5,000.00	2,083.23	2,083.23	2,916.77	0.00	2,916.77	58.34
1	Drug Testing & Physicals	2,000.00	147.20	147.20	1,852.80	0.00	1,852.80	92.64
1	Computers and Related	11,100.00	1,228.21	1,228.21	9,871.79	0.00	9,871.79	88.94
1	Schools & Training	2,500.00	299.00	299.00	2,201.00	0.00	2,201.00	88.04
1	Telephone Expense	28,800.00	22,898.78	22,898.78	5,901.22	0.00	5,901.22	20.49
1	Data Communications Services	4,400.00	2,669.50	2,669.50	1,730.50	0.00	1,730.50	39.33
1	Website Internet & Network	55,800.00	26,142.00	26,142.00	29,658.00	14,562.00	15,096.00	27.05
1	Legal Fees	353,000.00	131,472.63	131,472.63	221,527.37	0.00	221,527.37	62.76
1	Reservoir Management	2,000.00	0.00	0.00	2,000.00	0.00	2,000.00	100.00
1	Auditing Services	13,410.00	13,105.00	13,105.00	305.00	0.00	305.00	2.27
1	Accounting & PR Software & Svc	10,550.00	11,075.40	11,075.40	-525.40	0.00	-525.40	-4.98
1	FERC Part 12 Inspections	150,000.00	26,972.93	26,972.93	123,027.07	0.00	123,027.07	82.02
1	Stategic Communication PR	25,000.00	5,750.00	5,750.00	19,250.00	19,250.00	0.00	0.00
1	License Condition Implement	55,000.00	0.00	0.00	55,000.00	0.00	55,000.00	100.00
1	Shoreline Erosion Mgmt Plan	500,000.00	0.00	0.00	500,000.00	0.00	500,000.00	100.00
1	Tulloch Shoreline Mgmt Plan	3,000.00	0.00	0.00	3,000.00	0.00	3,000.00	100.00
1	Mussel Risk, Insp & Monitor	3,000.00	0.00	0.00	3,000.00	0.00	3,000.00	100.00
1	FERC Cultural Resource Tulloch	99,917.00	6,858.00	6,858.00	93,059.00	9,956.98	83,102.02	83.17
1	FERC Cultural Res - DonnBeard	30,000.00	12,871.58	12,871.58	17,128.42	19,849.61	-2,721.19	-9.07
1	FERC Cult Res Mon. Ongoing	84,800.00	0.00	0.00	84,800.00	0.00	84,800.00	100.00
1	Fish Study Publications	100,000.00	44,102.50	44,102.50	55,897.50	55,897.50	0.00	0.00
1	USBR Pln of Opr & SWRCB	360,000.00	299,377.50	299,377.50	60,622.50	0.00	60,622.50	16.84
1	Lower River Non-native Investi	500,000.00	439,273.58	439,273.58	60,726.42	60,726.42	0.00	0.00
1	Adult Chinook Life Cycle	200,000.00	141,083.05	141,083.05	58,916.95	58,916.95	0.00	0.00
1	Reliability Consulting	25,000.00	37.23	37.23	24,962.77	6,500.00	18,462.77	73.85

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	Labor Relations NegConsulting	12,000.00	0.00	0.00	12,000.00	0.00	12,000.00	100.00
1	Haz Mat Business Plan	2,500.00	0.00	0.00	2,500.00	0.00	2,500.00	100.00
1	Legal Fees Fish Studies	25,000.00	21,952.50	21,952.50	3,047.50	3,047.50	0.00	0.00
1	Liability Insurance	493,950.00	345,368.11	345,368.11	148,581.89	0.00	148,581.89	30.08
1	Property and Use Taxes	10,000.00	1,210.17	1,210.17	8,789.83	0.00	8,789.83	87.90
1	Legal-Stan River Basin Plan	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
1	Stanislaus River Basin Plan	685,000.00	13,255.00	13,255.00	671,745.00	0.00	671,745.00	98.06
1	Dam Safety Fees	271,300.00	152,976.04	152,976.04	118,323.96	7,655.26	110,668.70	40.79
1	State Water Rights Fees	27,375.00	0.00	0.00	27,375.00	0.00	27,375.00	100.00
1	FERC Admin & Land Fees	205,000.00	170,570.90	170,570.90	34,429.10	0.00	34,429.10	16.79
1	Streamgaging	73,200.00	48,800.00	48,800.00	24,400.00	6,100.02	18,299.98	25.00
1	Streamgaging Cert USGS	52,480.00	30,386.02	30,386.02	22,093.98	0.00	22,093.98	42.10
1	FERC USBR HWB Tulloch	90,500.00	52,791.69	52,791.69	37,708.31	0.00	37,708.31	41.67
1	USFS Permit Fees	11,600.00	12,774.78	12,774.78	-1,174.78	0.00	-1,174.78	-10.13
1	FERC EAP PMF Security Plan	6,000.00	1,300.00	1,300.00	4,700.00	0.00	4,700.00	78.33
1	Legal - District Water Rights	60,000.00	32,381.00	32,381.00	27,619.00	0.00	27,619.00	46.03
1	Relicense Special Consultants	9,500.00	10,521.35	10,521.35	-1,021.35	0.00	-1,021.35	-10.75
<b>1</b>	<b>Administrative</b>	<b>5,601,892.00</b>	<b>2,502,284.45</b>	<b>2,502,284.45</b>	<b>3,099,607.55</b>	<b>263,087.24</b>	<b>2,836,520.31</b>	<b>50.64</b>
<b>1</b>	<b>Capital Exp Fixed Asset</b>							
1	Capital Labor	90,125.00	26,058.06	26,058.06	64,066.94	0.00	64,066.94	71.09
1	Capital OH	38,625.00	12,396.29	12,396.29	26,228.71	0.00	26,228.71	67.91
1	Switch yard LED Lighting	11,000.00	5,504.07	5,504.07	5,495.93	0.00	5,495.93	49.96
1	O'Byrnes Public Access Prop	1,470,000.00	52,337.85	52,337.85	1,417,662.15	0.00	1,417,662.15	96.44
1	Survey install new staff gauge	6,000.00	0.00	0.00	6,000.00	0.00	6,000.00	100.00
1	Move Gen out of Eq. Bldg	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
1	Abay bldg for gate controls	5,500.00	0.00	0.00	5,500.00	0.00	5,500.00	100.00
1	Re-roof Bldg Beard Gate House	40,000.00	45.00	45.00	39,955.00	34,240.00	5,715.00	14.29
1	24DC Battery Chargers	8,400.00	0.00	0.00	8,400.00	0.00	8,400.00	100.00
1	Beardsley water tank	90,000.00	4,300.00	4,300.00	85,700.00	0.00	85,700.00	95.22
1	Gov modern chg to Woodward	85,000.00	11,488.50	11,488.50	73,511.50	0.00	73,511.50	86.48
1	Parts Washer	4,000.00	0.00	0.00	4,000.00	0.00	4,000.00	100.00
1	Self Dumping Hoppers	4,500.00	0.00	0.00	4,500.00	0.00	4,500.00	100.00
1	Blk Crk Gate, Pole repl, etc	7,500.00	0.00	0.00	7,500.00	0.00	7,500.00	100.00
1	Div Tower & Comm site install	328,915.00	466.80	466.80	328,448.20	0.00	328,448.20	99.86
1	Pumpmotor Rebuilds	36,000.00	0.00	0.00	36,000.00	0.00	36,000.00	100.00
1	Donn wheeljet brake cone repr	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
1	Donn Gov Upgrd to new hardware	128,000.00	11.55	11.55	127,988.45	0.00	127,988.45	99.99
1	Spare MCC bucket parts	25,000.00	0.00	0.00	25,000.00	22,522.50	2,477.50	9.91
1	Rock Crusher	100,000.00	324.46	324.46	99,675.54	0.00	99,675.54	99.68
1	High bay LED lighting	20,000.00	0.00	0.00	20,000.00	0.00	20,000.00	100.00
1	E-Gen replacement	40,000.00	0.00	0.00	40,000.00	0.00	40,000.00	100.00
1	RTAC Programming	20,000.00	0.00	0.00	20,000.00	0.00	20,000.00	100.00
1	Separate Tull & Div dish@ME	12,000.00	0.00	0.00	12,000.00	0.00	12,000.00	100.00
1	Sierra Controls additions	30,000.00	0.00	0.00	30,000.00	0.00	30,000.00	100.00
1	Spare SS Trans 480V-240V	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	SF6 gas analyzer	22,000.00	0.00	0.00	22,000.00	0.00	22,000.00	100.00
1	NEC Phone	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Microwave battery banks	80,000.00	0.00	0.00	80,000.00	0.00	80,000.00	100.00
1	Network Analyzer	13,000.00	12,997.20	12,997.20	2.80	0.00	2.80	0.02

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	IP network infrastruc switches	9,000.00	0.00	0.00	9,000.00	0.00	9,000.00	100.00
1	Re-roof building ME	25,000.00	45.00	45.00	24,955.00	27,610.00	-2,655.00	-10.62
1	Primary & back up AC repl	18,000.00	0.00	0.00	18,000.00	21,994.50	-3,994.50	-22.19
1	Sep Tull & Div dishes ME	8,000.00	0.00	0.00	8,000.00	0.00	8,000.00	100.00
1	Redundant AC Straw Pk	20,000.00	0.00	0.00	20,000.00	21,994.50	-1,994.50	-9.97
1	Porta Cool	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Tull skimmer gate actuator	17,000.00	0.00	0.00	17,000.00	0.00	17,000.00	100.00
1	Tull office furniture	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	125VDC Battery	40,000.00	0.00	0.00	40,000.00	32,242.49	7,757.51	19.39
1	Tull Cooling Water pump #1	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
1	Tull Unit 3 Relay testing	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Compliance Coord Vehicle	35,000.00	0.00	0.00	35,000.00	0.00	35,000.00	100.00
1	1 Ton Flatbed	62,000.00	0.00	0.00	62,000.00	0.00	62,000.00	100.00
1	Tulloch Spillway	2,230,000.00	593.75	593.75	2,229,406.25	38,615.25	2,190,791.00	98.24
1	Tulloch E-Gen Replacement	0.00	35,042.39	35,042.39	-35,042.39	0.00	-35,042.39	0.00
<b>1</b>	<b>Capital Exp Fixed Asset</b>	<b>5,324,565.00</b>	<b>161,610.92</b>	<b>161,610.92</b>	<b>5,162,954.08</b>	<b>199,219.24</b>	<b>4,963,734.84</b>	<b>93.22</b>
<b>Expense</b>		<b>18,112,194.00</b>	<b>6,590,174.16</b>	<b>6,590,174.16</b>	<b>11,522,019.84</b>	<b>527,117.75</b>	<b>10,994,902.09</b>	<b>0.607</b>
<b>Total</b>								
1	Tri Dam Project	18,112,194.00	6,590,174.16	6,590,174.16	11,522,019.84	527,117.75	10,994,902.09	60.70
<b>Expense</b>		<b>18,112,194.00</b>	<b>6,590,174.16</b>	<b>6,590,174.16</b>	<b>11,522,019.84</b>	<b>527,117.75</b>	<b>10,994,902.09</b>	<b>0.607</b>
<b>Total</b>								



**Tri-Dam Project**  
**Reserve Funds / Investment Portfolio**  
**August 31, 2021**

<b>1. Revenue / Operating Fund</b>														
CUSIP	Issue Date	Description	Rating	Purchase Date	Maturity Date	Purchase Price	Face Amount	Principal	Market Value	Gain/(Loss)	Coupon	Yield to Maturity	Average Maturity	
313378JP7	3/5/2012	FHLB Bullet	US Agency	10/12/2017	9/10/2021	101.959	480,000	489,403	480,278	(9,125)	2.38%	1.85%	0.03	
3135G0S38	1/9/2017	FNMA Bullet	US Agency	10/26/2017	1/5/2022	99.911	480,000	479,572	483,202	3,630	2.00%	2.02%	0.35	
3130AC5A8	8/15/2017	FHLB Bullet	US Agency	8/17/2017	8/15/2022	99.862	480,000	479,339	487,915	8,576	1.85%	1.88%	0.96	
3135G0T94	1/23/2018	FNMA Bullet	US Agency	3/21/2018	1/19/2023	98.278	480,000	471,736	494,798	23,063	2.38%	2.76%	1.39	
91282CBT7	3/31/2021	US Treasury Note	US Agency	3/31/2021	3/31/2026	99.086	1,400,000	1,395,880	1,401,750	5,870	0.75%	0.94%	4.58	
							3,320,000	3,315,930	3,347,944	32,014	1.22%	1.23%	2.12	
31846V203	NA	First Am Govt Obl MMF Cl Y	AAAm	NA	NA	100.000	38,291	38,291	38,291	-	0.01%	0.01%	0.00	
<b>Total - Revenue / Operating Fund</b>							<b>\$3,358,291</b>	<b>\$3,354,221</b>	<b>\$3,386,235</b>	<b>\$32,014</b>	<b>1.20%</b>	<b>1.21%</b>	<b>2.10</b>	

<b>2. Maintenance Fund</b>														
CUSIP	Issue Date	Description	Rating	Purchase Date	Maturity Date	Purchase Price	Face Amount	Principal	Market Value	Gain/(Loss)	Coupon	Yield to Maturity	Average Maturity	
313378JP7	3/5/2012	FHLB Bullet	US Agency	10/12/2017	9/10/2021	101.309	730,000	739,557	730,423	(9,134)	2.38%	2.02%	0.03	
3135G0S38	1/9/2017	FNMA Bullet	US Agency	10/26/2017	1/5/2022	99.493	720,000	716,347	724,802	8,455	2.00%	2.13%	0.35	
3130AC5A8	8/15/2017	FHLB Bullet	US Agency	8/17/2017	8/15/2022	99.199	730,000	724,149	742,038	17,888	1.85%	2.02%	0.96	
3135G0T94	1/23/2018	FNMA Bullet	US Agency	3/21/2018	1/19/2023	98.212	755,000	741,502	778,277	36,774	2.38%	2.77%	1.39	
3133EJSD2	6/19/2018	FFCB Bullet	US Agency	10/5/2018	6/19/2023	98.989	700,000	692,923	733,733	40,810	2.89%	3.12%	1.80	
91282CBT7	3/31/2021	FFCB Bullet	US Agency	3/31/2021	3/31/2026	99.086	1,000,000	997,057	1,001,250	4,193	0.75%	0.94%	4.58	
							4,635,000	4,611,536	4,710,523	98,987	1.96%	2.09%	1.68	
31846V203	NA	First Am Govt Obl MMF Cl Y	AAAm	NA	NA	100.000	1,522,119	1,522,119	1,528,793	6,674	0.01%	0.01%	0.00	
NA	NA	State of California LAIF	NA	NA	NA	100.000	5,843,895	5,843,895	5,843,895	-	1.22%	1.22%	0.52	
<b>Total - Maintenance Fund</b>							<b>\$12,001,015</b>	<b>\$11,977,551</b>	<b>\$12,083,211</b>	<b>\$105,661</b>	<b>1.35%</b>	<b>1.40%</b>	<b>0.91</b>	

**Total - Both Funds**

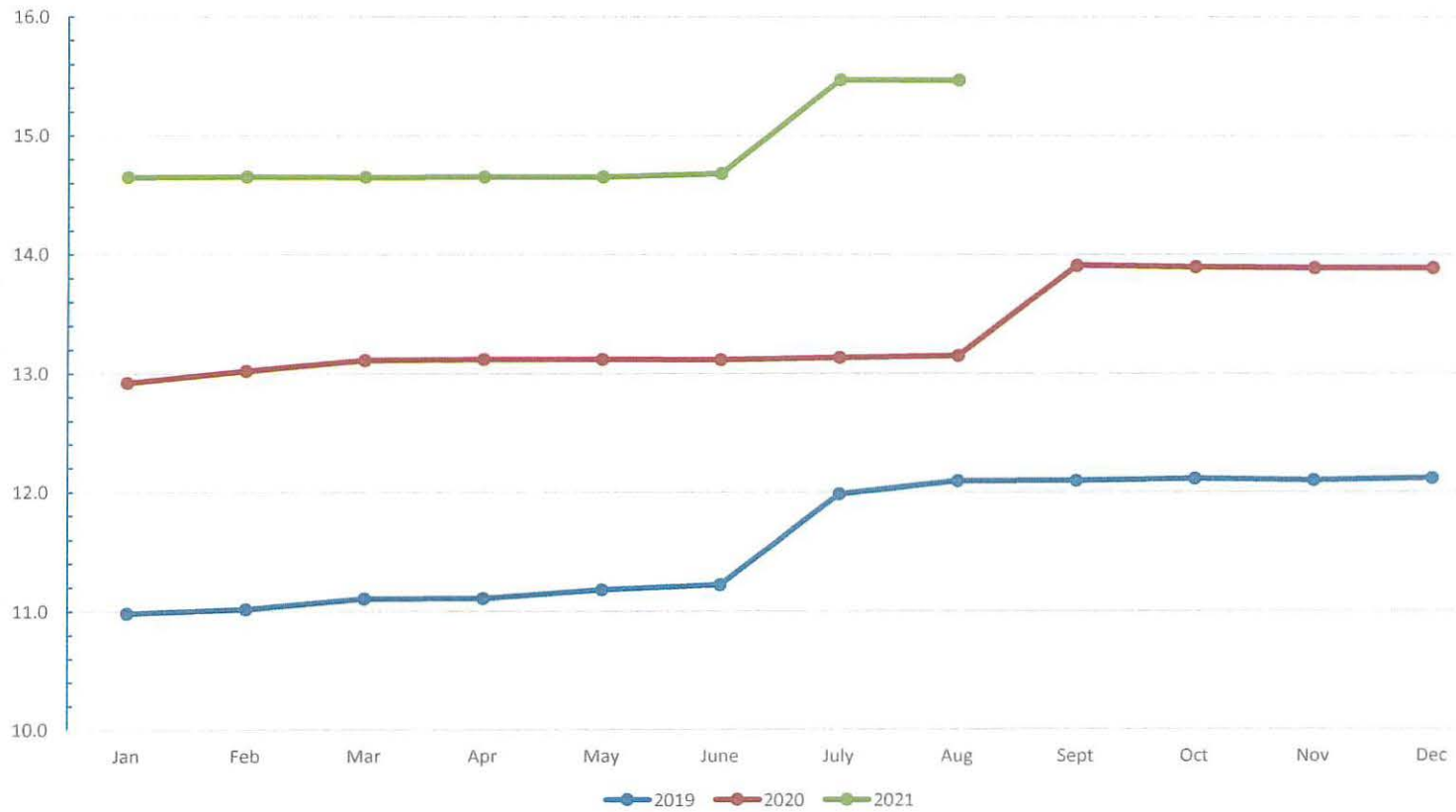
<b>\$15,359,306</b>	<b>\$15,331,771</b>	<b>\$15,469,446</b>	<b>\$137,675</b>	<b>1.32%</b>	<b>1.36%</b>	<b>1.17</b>
---------------------	---------------------	---------------------	------------------	--------------	--------------	-------------

27 **Other Monthly Activity - Revenue / Operating Fund:** None  
 28 **Other Monthly Activity - Maintenance Fund:** None  
 29  
 30 **Monthly Net Cash Flow - Revenue / Operating Fund:** \$ 4,356.82  
 31 **Monthly Net Cash Flow - Maintenance Fund:** \$ 6,673.56  
 32

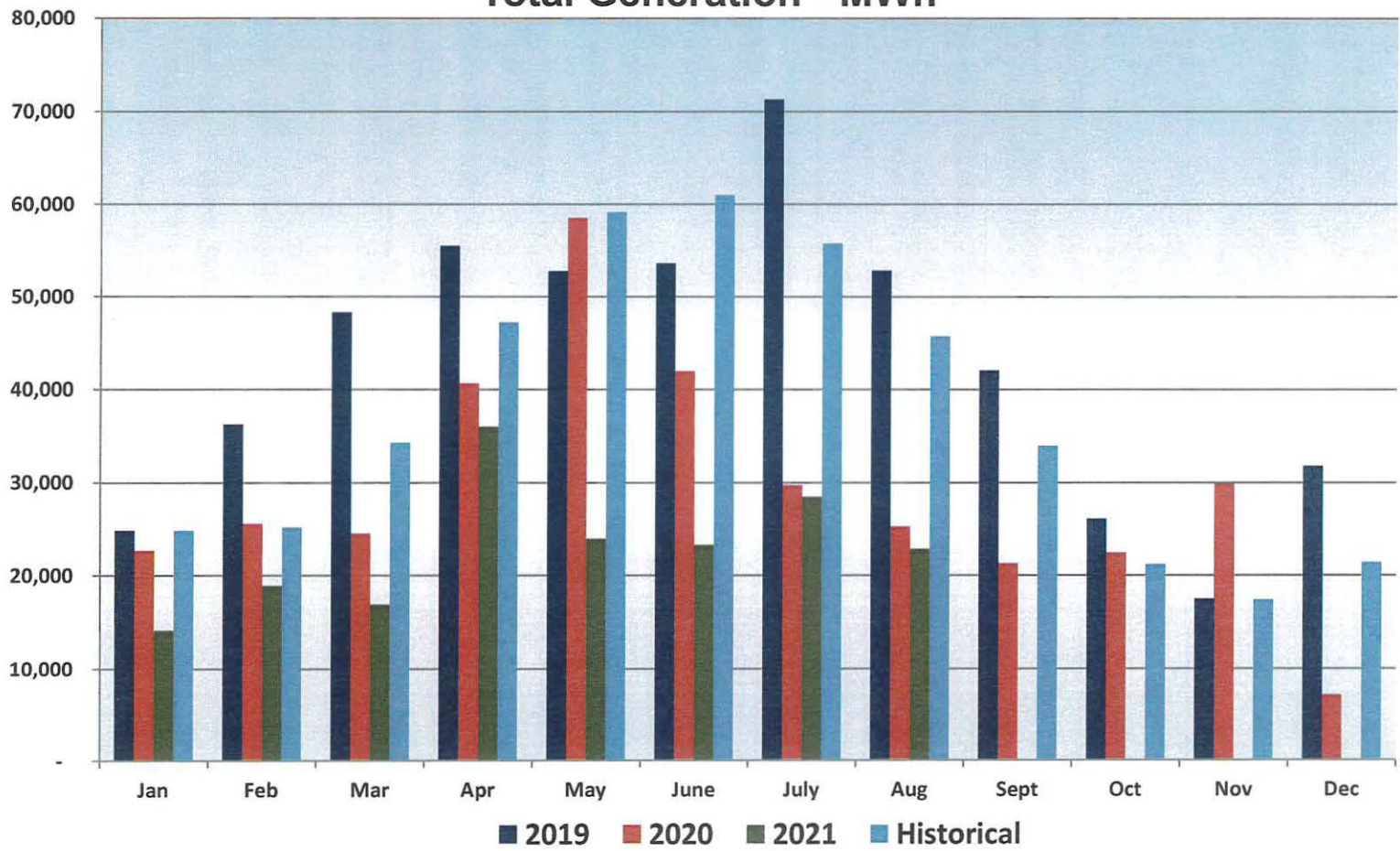
33 *Market values provided by U.S. Bank*

34 **Statement of Compliance:** To the best of my knowledge, all investments are made pursuant to Tri-Dam's investment policy. In addition,  
 35 Tri-Dam maintains sufficient cash and liquid assets to fund expenditures for the next six months. /s/ Brian Jaruszewski, Treasurer

### Tri-Dam Project Investment Portfolio Total Market Value (in \$Millions)

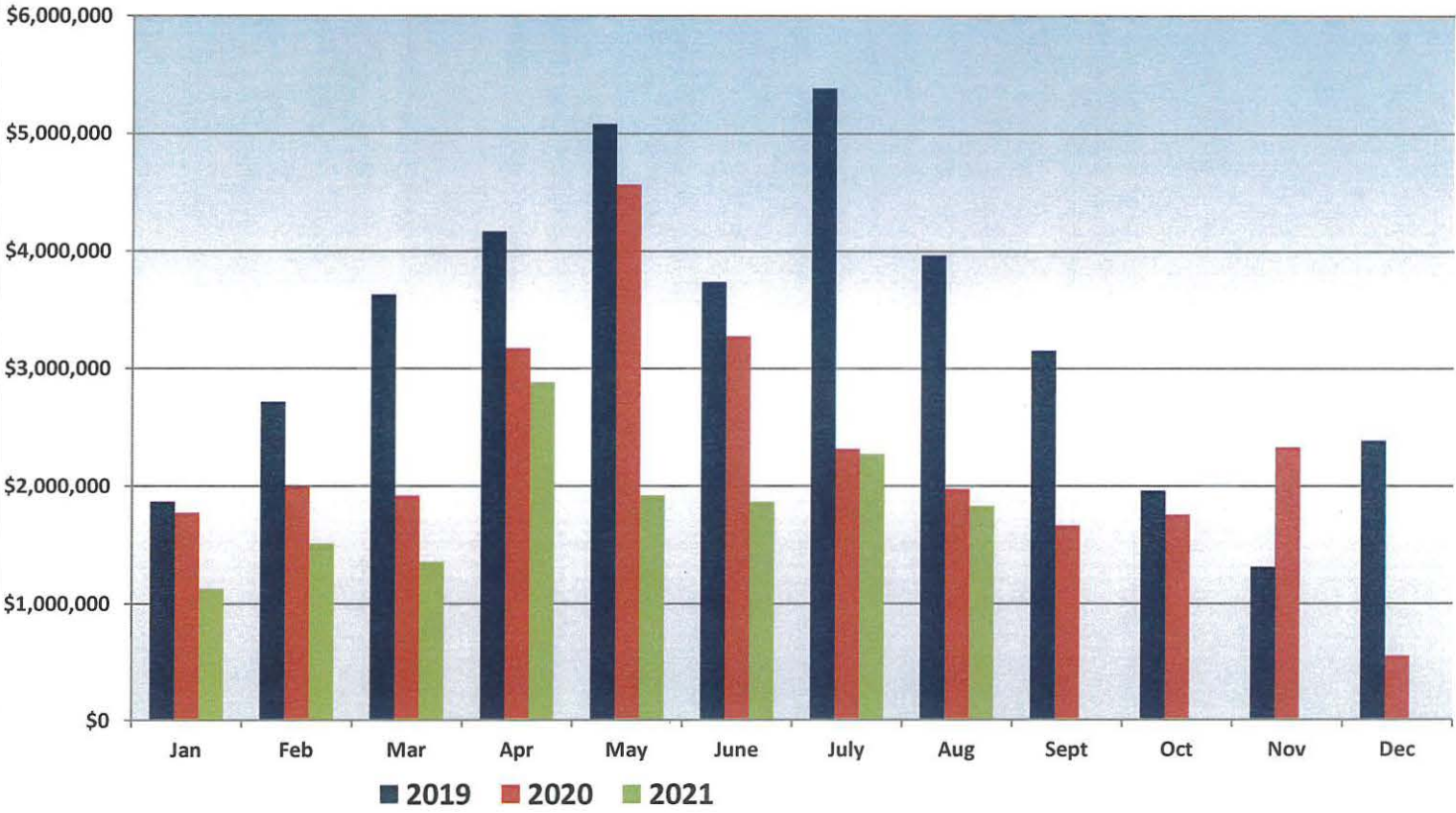


## Tri-Dam Project Total Generation - MWh

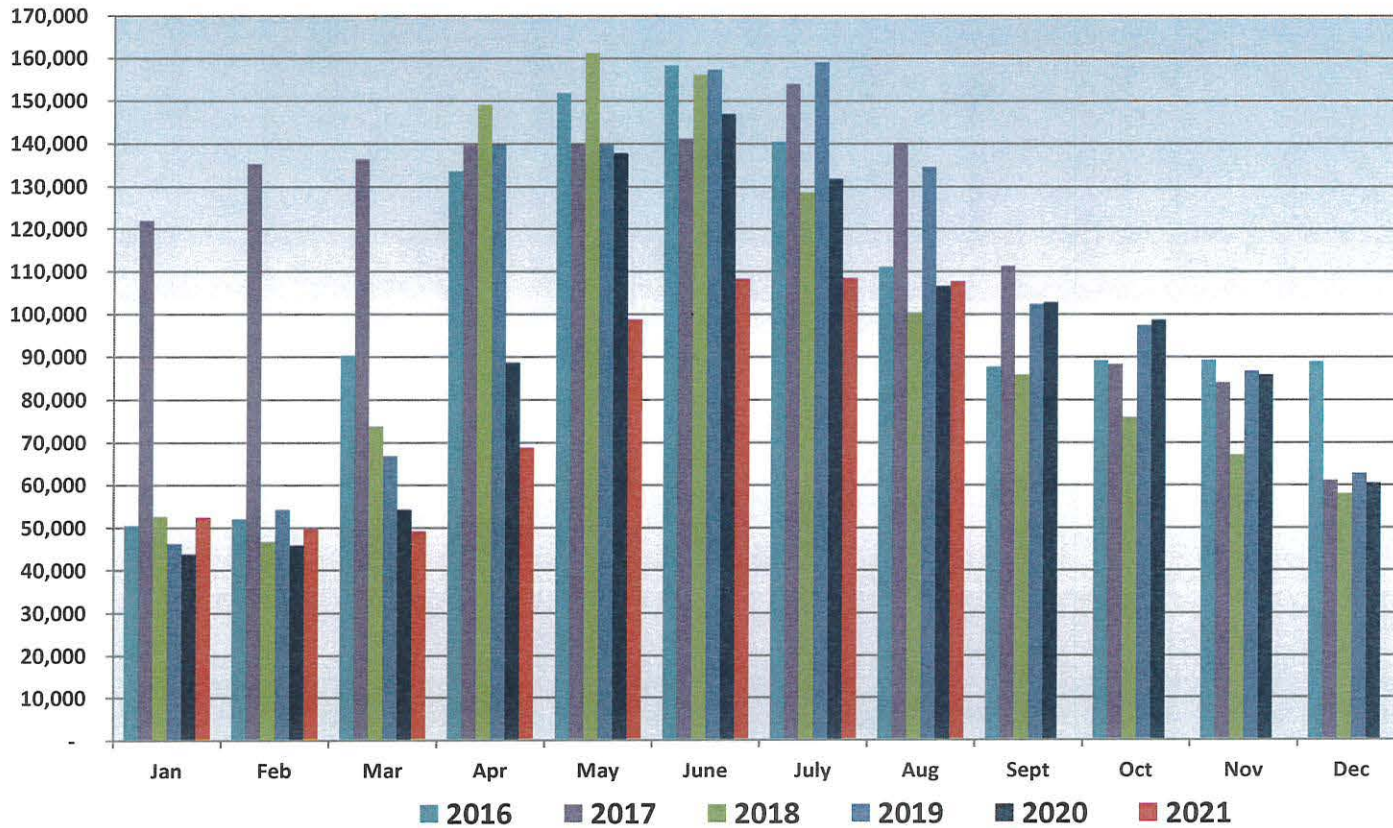




# Tri-Dam Project Generation Revenue



## Tri-Dam Project Storage AF - Donnell's & Beardsley



# Tri-Dam Project

## Statement of Obligations

Period Covered

**August 1, 2021 to August 31, 2021**



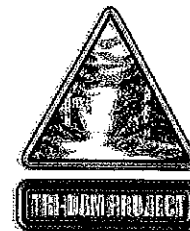
**Tri Dam Project  
Statement of Obligations**

**Period Covered**  
**From To**  
**August 1, 2021 to August 31, 2021**

	<u>No. Chks.</u>	<u>Amount</u>
<b><u>Vendor Check Register Report</u></b> (Please see attached Check Listing)	81	\$545,278.55
 <b><u>Payrolls - Net Charges</u></b>		
<b><u>Pay Date</u></b>	<b><u>Type</u></b>	<b><u>Payroll Amount</u></b>
5-Aug-21	Payroll	\$ 114,597.54
19-Aug-21	Payroll	\$ 118,066.09
		\$ -
 Total Net Payroll		 <u>\$ 232,663.63</u>
 Total Disbursements for the Period		 <u><u>\$777,942.18</u></u>
 <b>Distribution Between Districts ~</b>		
Oakdale Irrigation District		\$ 388,971.09
South San Joaquin Irrigation District		\$ 388,971.09
 Total Districts		 <u><u>\$ 777,942.18</u></u>

# Project

## August Checks by Amount



Check Number	Vendor No	Vendor Name	Check Date	Description	Amount
128115	10289	Federal Energy Reg. Commission	08/25/2021	Annual Land Use Fees	135,274.44
128085	10294	FISHBIO Environmental LLC	08/19/2021	Fish Studies	83,819.66
128106	10813	ACWA Joint Powers Insurance Authority	08/23/2021	Health Benefits	63,608.01
128088	11343	Tim O'Laughlin, PLC	08/19/2021	Legal matters	57,465.00
128084	10250	Downey Brand Attorneys LLP.	08/19/2021	Tulloch Litigation	24,461.23
128044	10815	Cal PERS System	08/04/2021	EE/ER Retirement Plan	19,240.40
128108	10815	Cal PERS System	08/23/2021	EE/ER Retirement Plan	18,782.54
128087	10347	HDR Engineering, Inc.	08/19/2021	Inflow Design Flood Analysis	16,549.00
128112	10900	Chase Cardmember Service	08/25/2021	EPTC Training, HydroVision, Beardlsey Switchyard lighting, shop supplies	13,232.44
128102	11020	Segrity LLC	08/19/2021	Beardsley/Donnells Digital Gov. Repl. Project	11,488.50
128086	11074	Gannett Fleming, Inc.	08/19/2021	Security & Vulnerability Assessment	9,189.71
128060	11049	Hunt & Sons, Inc.	08/05/2021	Fuel	8,143.87
128104	11371	Tomley Trucking, LLC	08/19/2021	Trucking for Hells Half Acre Road	7,840.00
128089	10501	O'Laughlin & Paris	08/19/2021	Legal matters	6,175.00
128067	10778	Watermark Engineering Inc.	08/05/2021	Streamgaging	6,100.00
128061	11352	JB Systems, Inc.	08/05/2021	Main Saver Software	6,000.00
128110	10812	Nationwide Retirement Solution	08/23/2021	EE Supl Retirement Plan	4,354.42
128100	11274	PAR Environmental Services, Inc.	08/19/2021	Natl. Register Evaluation - Beardsley Water Tank	4,300.00
128046	10812	Nationwide Retirement Solution	08/04/2021	EE Supl Retirement Plan	4,299.22
128042	10813	ACWA Joint Powers Insurance Authority	08/04/2021	EE Health Benefits	3,158.36
128081	11377	Sarah & Michael Thorvund	08/12/2021	Tulloch Performance Deposit Refund	3,000.00
128116	11315	Guaraanty Holdings of California	08/25/2021	Tulloch Performance Deposit Refund	3,000.00
128113	10215	Custom Fire Protection	08/25/2021	Fire Ext. Certification and Training	2,890.28
128052	10935	datapath	08/05/2021	Network Support	2,678.00
128057	11333	Fedak & Brown LLP	08/05/2021	2020 Audit	2,076.00
128043	10183	Cal PERS S457 Plan	08/04/2021	EE Supl Retirement Plan	1,680.00
128107	10183	Cal PERS S457 Plan	08/23/2021	EE Supl Retirement Plan	1,680.00
128091	11116	Blue Mountain Minerals	08/19/2021	Rock for Hells Half Acre Road	1,508.52
128059	10320	General Supply Co.	08/05/2021	Repairs to Beardsley gate house, server room, Donnells cottage	1,412.16
128045	10811	IBEW	08/04/2021	EE Union Dues	1,295.73
128109	10811	IBEW	08/23/2021	EE Union Dues	1,295.73
128122	10665	Staples	08/25/2021	misc office supplies and a chair	1,230.93
128082	10718	Tractor Supply Credit Plan	08/12/2021	Parts for the fire trailer	1,186.22
128114	11237	Dell Financial Services LLC	08/25/2021	Software and Support - Roving Op laptops	1,025.12
128062	11360	Mother Lode Septic Inc.	08/05/2021		900.00
128083	10776	Waste Mgmt of Cal Sierra Inc.	08/12/2021		771.88
128096	10846	H & S Parts & Service	08/19/2021		748.49
128049	10043	American Textile Supply	08/05/2021		738.99
128047	10663	Standard Insurance Co.	08/04/2021		738.59
128111	10663	Standard Insurance Co.	08/23/2021		738.59
128092	10815	Cal PERS System	08/19/2021		700.00
128054	10227	Del Oro Water Co. Inc.	08/05/2021		626.25
128072	11124	Holman Craftsman, Inc.	08/12/2021		600.00
128071	10358	HILTI Inc.	08/12/2021		588.80
128076	10439	McMaster-Carr Supply Co.	08/12/2021		530.87
128093	11378	California Utilities Emergency Assn.	08/19/2021		500.00
128118	10831	Mangan Meticulous	08/25/2021		500.00
128056	10288	Fastenal Co.	08/05/2021		494.77
128070	10320	General Supply Co.	08/12/2021		454.87
128098	11360	Mother Lode Septic Inc.	08/19/2021		450.00
128074	10364	Hurst Ranch Feed	08/12/2021		447.18

128055	11048	Fastenal (Vending)	08/05/2021		407.76
128078	10536	Pitney Bowes Purchase Power Inc.	08/12/2021		402.50
128101	10942	Gary Sawyer	08/19/2021	Rx Safety Glass Reimbursement	400.00
128079	11075	Sonora Tool	08/12/2021		352.80
128099	11004	Pacific Gas & Electric	08/19/2021		329.09
128121	10933	Smile Business Products	08/25/2021		274.31
128117	11049	Hunt & Sons, Inc.	08/25/2021		272.44
128050	11086	Benefit Resource, Inc.	08/05/2021		250.00
128119	10439	McMaster-Carr Supply Co.	08/25/2021		246.25
128065	10641	Sonora Airco Gas & Gear	08/05/2021		220.49
128063	10466	Mountain Oasis Water Systems & Bil Co L	08/05/2021		218.30
128073	11049	Hunt & Sons, Inc.	08/12/2021		192.20
128058	10319	General Plumbing Supply Co Inc.	08/05/2021		178.96
128077	10513	Pacific Gas & Elec - Non Util	08/12/2021		168.28
128094	10184	Clark Pest Control - Pest	08/19/2021		160.00
128048	10648	Adventist Health Sonora	08/05/2021		147.20
128053	10225	Debco Automotive Supply Inc.	08/05/2021		132.75
128066	11258	Verizon	08/05/2021		115.01
128080	10703	Tessco	08/12/2021		110.53
128051	10154	Calaveras Telephone Co.	08/05/2021		109.70
128103	10632	Slakey Brothers Inc.	08/19/2021		108.56
128095	10185	Clark Pest Control - Termite	08/19/2021		107.00
128090	10771	W.D. Edwards Co. LLC	08/19/2021		100.00
128064	10632	Slakey Brothers Inc.	08/05/2021		98.67
128075	10399	JS West Propane Gas	08/12/2021		69.84
128105	10749	UPS	08/19/2021		59.96
128097	10428	M C I	08/19/2021		26.60
128069	10986	Cal-Waste Recovery Systems, LLC	08/12/2021		25.49
128068	10866	A/T&T Teleconference Services	08/12/2021		14.23
128120	11147	Pacific Gas & Electric	08/25/2021		9.86

Report Total: \$ 545,278.55

**MEDICAL PLAN  
INSURANCE COVERAGE**



# BOARD AGENDA REPORT

Date: 9/16/2021  
Staff: Genna Modrell

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**SUBJECT: APPROVE RENEWAL OF ANTHEM MEDICAL PLAN INSURANCE COVERAGE  
EFFECTIVE JANUARY 1, 2022**

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**RECOMMENDED ACTION:** Approve Renewal of Anthem Classic PPO Medical Insurance Coverage  
Effective January 1, 2022

---

**BACKGROUND AND/OR HISTORY:**

As a member of ACWA, Tri-Dam is able to take advantage of the negotiated group rates for health benefit coverage through the Joint Powers Insurance Agency (JPIA).

Tri-Dam's medical coverage through ACWA JPIA will renew on January 1, 2022. The coverage period is January 1, 2022 through December 31, 2022. Policy year 2022 Anthem PPO pricing reflects a 5% decrease compared to 2021 (approximately \$30,000 cost savings). The plan premiums are below:

	<u>Employee</u>	<u>Employee +One</u>	<u>Family</u>
ACWA JPIA 2022 renewal monthly rates	\$936.14	\$1,872.29	\$2,480.78

**FISCAL IMPACT:** Decrease of 5% compared to 2021

**ATTACHMENTS:** ACWA JPIA 2022 Anthem Medical Rates

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**Board Motion:**

Motion by: \_\_\_\_\_ Second by: \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**ACWA/JPIA 2022 Medical Plan Rates**

**OTHER NORTHERN CALIFORNIA**

Alpine, Butte, Calaveras, Colusa, Del Norte, Glenn, Humboldt, Lake, Lassen, Mariposa, Mendocino, Merced,  
Modoc, Mono, Monterey, Plumas, San Benito, Shasta, Sierra, Siskiyou, Stanislaus, Tehama, Trinity & Tuolumne Counties

Anthem Blue Cross	Standard Rates			Employee Cost			Single
	Single	Two-Party	Family	Single	Two-Party	Family	
Classic PPO	\$ 936.14	\$ 1,872.29	\$ 2,480.78	\$ -	\$ 187.23	\$ 308.93	\$ 936.14
Advantage PPO	\$ 823.81	\$ 1,647.61	\$ 2,183.09				
Consumer Driven Health Plan (CDHP)	\$ 748.91	\$ 1,497.83	\$ 1,984.62				
CalCare HMO	\$ 1,195.69	\$ 2,391.38	\$ 3,168.58				
Value HMO	\$ 1,100.98	\$ 2,201.95	\$ 2,917.59				

Kaiser North	Standard Rates			Employee Cost			Single
	Single	Two-Party	Family	Single	Two-Party	Family	
HMO with Chiro	\$ 811.50	\$ 1,606.00	\$ 2,265.43				
HMO with Chiro & Optical	\$ 825.84	\$ 1,634.68	\$ 2,306.01				
Value HMO with Chiro	\$ 750.21	\$ 1,483.42	\$ 2,091.98				
Consumer Driven Health Plan	\$ 626.54	\$ 1,236.08	\$ 1,742.00				
Senior Advantage with Chiro	\$ 288.21	\$ 559.42	\$ 1,218.85				

**DENTAL PLAN**  
**INSURANCE COVERAGE**

# BOARD AGENDA REPORT

Date: 9/16/2021  
Staff: Genna Modrell

---

**SUBJECT: APPROVE RENEWAL OF DELTA DENTAL PLAN INSURANCE COVERAGE  
EFFECTIVE JANUARY 1, 2022**

---

**RECOMMENDED ACTION:** Approve Renewal of Delta Dental Plan Insurance Coverage Effective  
January 1, 2022

---

**BACKGROUND AND/OR HISTORY:**

Tri-Dam's dental insurance coverage (Delta Dental) through ACWA JPIA will renew on January 1, 2022. The coverage period is January 1, 2022 through December 31, 2022. There have been no premium increases since 2015. The plan premiums are:

	<u>Employee</u>	<u>Employee +One</u>	<u>Family</u>
ACWA JPIA 2022 renewal monthly rates	\$31.20	\$60.16	\$97.81

**FISCAL IMPACT:** No change compared to 2021

**ATTACHMENTS:** ACWA JPIA 2021 Delta Dental PPO Rates

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

ACWA/JPIA 2022 Delta Dental PPO Rates

Use Member Agency Filter to select District Dental Options and use instructions at the bottom to complete form.

Only complete for your district. If you have any questions email [benefits@acwajpia.com](mailto:benefits@acwajpia.com) to ask.

Member Agency	Plan Type	Group	Division	Employee Cost			Employer Cost					
				Single	Two-Party	Family	Single	2-Party	Family			
Rosedale-Rio Bravo WSD	PPO	399	3002	35.36	69.99	128.10						
Rowland WD	PPO	399	1007	46.23	94.11	164.17						
San Andreas SD	PPO	399	1007	46.23	94.11	164.17						
San Benito CWD	PPO	399	1302	33.72	73.50	132.25						
San Bernardino VMWD	PPO	399	1009	46.23	90.21	147.39						
San Bernardino VWCD	PPO	399	1012	33.72	65.20	106.12						
San Francisquito Creek JPA	PPO	399	3007	47.86	94.96	169.30						
San Geronimo Pass WA	PPO	399	1009	46.23	90.21	147.39						
San Juan Water District	PPO	399	3307	47.86	101.16	182.44						
San Luis & Delta-Mendota WA	PPO	399	1007	46.23	94.11	164.17						
San Mateo County FSLRRD	PPO	399	1312	33.72	69.61	115.47						
Santa Ana Watershed PA	PPO	399	1012	33.72	65.20	106.12						
Santa Clarita Valley WA	PPO	399	1007	46.23	94.11	164.17						
Santa Margarita WD	PPO	444	5555	45.77	104.02	195.98						
Santa Ynez River WCD	PPO	399	1012	33.72	65.20	106.12						
Saucelito ID	PPO	399	1012	33.72	65.20	106.12						
Scotts Valley WD	PPO	399	1012	33.72	65.20	106.12						
Semitropic WSD	PPO	399	1012	33.72	65.20	106.12						
Serrano WD	PPO	399	1007	46.23	94.11	164.17						
Shafter-Wasco ID	PPO	399	1002	33.72	69.09	122.90						
Solano County WA	PPO	399	1009	46.23	90.21	147.39						
Soquel Creek WD	PPO	399	1002	33.72	69.09	122.90						
South Feather Water & Power	PPO	399	1012	33.72	65.20	106.12						
South Montebello ID	PPO	399	3007	47.86	94.96	169.30						
South Sutter WD	PPO	399	1012	33.72	65.20	106.12						
Southern San Joaquin MUD	PPO	399	1002	33.72	69.09	122.90						
Stockton East WD	PPO	399	1002	33.72	69.09	122.90						
Stone Corral ID	PPO	399	3307	47.86	101.16	182.44						
Sutter Extension WD	PPO	399	1009	46.23	90.21	147.39						
Tehachapi-Cummings CWD	PPO	399	1007	46.23	94.11	164.17						
Terra Bella ID	PPO	399	1002	33.72	69.09	122.90						
Thermalito WSD	PPO	399	3002	35.36	69.99	128.10						
Three Valleys MWD	PPO	399	1002	33.72	69.09	122.90						
Tranquility ID	PPO	399	1009	46.23	90.21	147.39						
Tri-County Water Authority	PPO	399	1012	33.72	65.20	106.12						
Tri-Dam Project	PPO	399	1001	31.20	60.16	97.81	\$ -	\$ -	\$ -	\$ 31.20	\$ 60.16	\$ 97.81
Tulare ID	PPO	399	3007	47.86	94.96	169.30						
Tulare Lake Basin WSD	PPO	399	1312	33.72	69.61	115.47						
Tulelake ID	PPO	399	1002	33.72	69.09	122.90						
Tuolumne Utilities District	PPO	399	1002	33.72	69.09	122.90						
Twentynine Palms WD	PPO	399	1012	33.72	65.20	106.12						
United WCD	PPO	399	1003	31.20	64.06	114.59						
Vallecitos WD	PPO	399	3002	35.36	69.99	128.10						
Valley CWD	PPO	399	3007	47.86	94.96	169.30						
Valley of the Moon WD	PPO	399	1002	33.72	69.09	122.90						
Vandenberg Village CSD	PPO	399	1012	33.72	65.20	106.12						
Ventura River CWD	PPO	399	1012	33.72	65.20	106.12						
Vista ID	PPO	399	1002	33.72	69.09	122.90						
Walnut Valley WD	PPO	399	1007	46.23	94.11	164.17						
Water Replenishment Dist of So CA	PPO	399	1001	31.20	60.16	97.81						
Weaverville CSD	PPO	399	1012	33.72	65.20	106.12						
West Basin MWD	PPO	399	3007	47.86	94.96	169.30						

**VISION PLAN**  
**INSURANCE COVERAGE**

# BOARD AGENDA REPORT

Date: 9/16/2021  
Staff: Genna Modrell

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**SUBJECT: APPROVE RENEWAL OF VISION SERVICE PLAN INSURANCE COVERAGE  
EFFECTIVE JANUARY 1, 2022**

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**RECOMMENDED ACTION:** Approve Renewal of Vision Service Plan Insurance Coverage Effective  
January 1, 2022

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**BACKGROUND AND/OR HISTORY:**

Tri-Dam's vision insurance coverage (Vision Service Plan) through ACWA JPIA will renew on January 1, 2022. The coverage period is January 1, 2022 through December 31, 2022. There have been no premium increases since 2013. The plan premiums are:

	<u>Employee</u>	<u>Employee +One</u>	<u>Family</u>
ACWA JPIA 2022 renewal monthly rates	\$28.65	\$28.65	\$28.65

**FISCAL IMPACT:** No change compared to 2021

**ATTACHMENTS:** ACWA JPIA 2021 VSP Vision Rates

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



ACWA/JPIA 2022 Vision Service Plan (VSP) Rates

Use Member Agency Filter to select District Vision Option and use instructions at the bottom to complete form.

Only complete for your district. If you have any questions email [benefits@acwajpia.com](mailto:benefits@acwajpia.com) to ask.

Member Agency	Group Number	Division	Employee Cost			Employer Cost					
			Single	Two-Party	Family	Single	Two-Party	Family			
Richvale ID	022	3029	\$ 11.70	\$ 18.40	\$ 35.54						
Rincon Del Diablo MWD	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
Rio Alto Water District	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
Rosamond CSD	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
Rosedale-Rio Bravo WSD	022	4029	\$ 21.18	\$ 21.18	\$ 21.18						
Rowland WD	022	4033	\$ 26.85	\$ 26.85	\$ 26.85						
San Andreas SD	022	4029	\$ 21.18	\$ 21.18	\$ 21.18						
San Bernardino Valley MWD	022	4033	\$ 26.85	\$ 26.85	\$ 26.85						
San Bernardino Valley WCD	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
San Francisquito Creek JPA	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
San Gabriel CWD	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
San Juan Water District	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
San Luis & Delta-Mendota WA	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
San Mateo County FSLRRD	022	3029	\$ 11.70	\$ 18.40	\$ 35.54						
Santa Ana Watershed PA	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
Santa Clarita Valley WA	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
Santa Margarita WD	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
Santa Ynez River WCD	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
Saucelito ID	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
Scotts Valley WD	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
Semitropic WSD	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
Serrano WD	022	3055	\$ 15.63	\$ 15.63	\$ 15.63						
Shafter-Wasco ID	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
Soquel Creek WD	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
South Feather Water & Power	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
South Montebello ID	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
South San Joaquin ID	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
South Tahoe PUD	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
Stockton East WD	022	4011	\$ 23.26	\$ 23.26	\$ 23.26						
Sutter Extension WD	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
Tehachapi-Cummings CWD	022	3009	\$ 23.66	\$ 1.43	\$ 1.43						
Terra Bella ID	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
Three Valleys MWD	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
Tranquility ID	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
Tri-County Water Authority	022	3009	\$ 23.66	\$ 23.66	\$ 23.66						
Tri-Dam Project	022	4005	\$ 28.65	\$ 28.65	\$ 28.65	\$ -	\$ -	\$ -	\$ 28.65	\$ 28.65	\$ 28.65
Tulare ID	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
Tulelake ID	022	4029	\$ 21.18	\$ 21.18	\$ 21.18						
Tuolumne Utilities District	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
Twentynine Palms WD	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
United WCD	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
Vallecitos WD	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
Valley CWD	022	4011	\$ 23.26	\$ 23.26	\$ 23.26						
Valley of the Moon WD	022	3043	\$ 18.56	\$ 18.56	\$ 18.56						
Vandenberg Village CSD	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
Ventura River CWD	022	3051	\$ 17.21	\$ 17.21	\$ 17.21						
Walnut Valley WD	022	3041	\$ 24.40	\$ 24.40	\$ 24.40						



**TUCARE MEMBERSHIP  
AND DONATION**

# BOARD AGENDA REPORT

Date: 9/16/2021  
Staff: Jarom Zimmerman

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**SUBJECT: TuCARE Membership and Donation**

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**RECOMMENDED ACTION:** Discussion and possible action to approve the TuCARE membership fee and possible donation

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**BACKGROUND AND/OR HISTORY:**

The Tuolumne County Alliance for Resources and Environment (TuCARE), was established in 1988 to enlighten and advise the public about the wise use of our natural resources. They believe in the multiple-use of the many natural resources on our public lands, focusing on timber harvesting, livestock and cattle grazing, mining, and hydroelectric production in our area. TuCARE conducts regular tours of Tulloch Dam and Powerhouse to educate students and other interested groups in and around Tuolumne County. TuCARE also sponsors an annual Natural Resources tour for elected officials, local businesses, and interested citizens. In addition to tours, they sponsor public forums on natural resource issues, meet with federal, state, and local elected representatives on issues of concern, contribute letters and articles to the local media, testify before Assembly, Senate, and special agency hearings, make presentations to civic groups and organizations, and hold an annual membership meeting.

In addition to the \$130 Business Membership, staff recommends donating \$500 to assist TuCARE with Educational Programs. The following are the previous 5 years of membership fees and contributions that Tri-Dam has made to TuCARE:

2016: \$685  
2017: 1,570  
2018: \$1,280  
2019: \$1,400  
2020: \$1,000

**FISCAL IMPACT:** \$630

**ATTACHMENTS:** TuCARE Membership Renewal Form

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



**CALPERS**  
**UNFUNDED ACCRUED**  
**LIABILITY UPDATE**

# BOARD AGENDA REPORT

Date: 9/16/2021  
Staff: Brian Jaruszewski

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**SUBJECT:** CalPERS Unfunded Accrued Liability

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**RECOMMENDED ACTION:** Discussion

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**BACKGROUND AND/OR HISTORY:**

In July, Tri-Dam remitted the lump sum annual payment to CalPERS for the Unfunded Accrued Liability (UAL).

This discussion will provide an update regarding the merits of full payment of the UAL.

**FISCAL IMPACT:**

**ATTACHMENTS:** None

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

# **STAFF REPORTS**

## GENERAL MANAGER BOARD REPORT

Jarom Zimmerman  
September 16, 2021

1. We had our annual training week the week of August 23. We had contractors come out to train our crew on confined space rescue, arc flash and electrical safety, and Mainsaver, our new computerized maintenance management software. We also had the annual Forest Service training, internal EAP tabletop exercise, dam safety training, and cultural resources training, which are all required by our FERC license. It was a lot of training in one week, but everyone learned a lot and appreciated many of the training topics.
2. All of our employees with COVID have recovered and are back to work, and we do not have any employees out with COVID at this time.
3. We met with the Strawberry Fire District, Tuolumne County Board of Supervisor, Anaiah Kirk, and two of their vendor representatives to test the early warning system in Strawberry. The vendor brought one of the four speakers they plan to install on our communications tower, and transmitted a tone and message to test the sound propagation to different areas in Strawberry. The test was a success and they plan to have all four speakers ready to install in the next month. They are providing the equipment and will have their technicians install the equipment, and we are providing a 120 V circuit and our operations center operator will initiate the alarm and message when notified by the Tuolumne County Sheriff's Office. This will help alert the residents of Strawberry of the need to evacuate and the evacuation route in case of a fire in the area. These are also being installed at other locations throughout Tuolumne County.
4. Our Purchasing Clerk, Pam Northcutt, will be retiring in November of this year. Not only does she conduct all purchasing for Tri-Dam, she does most of the packet preparation for our monthly board meetings. She does an excellent job and will be greatly missed. We plan to advertise her position in the coming weeks, to ensure a week of overlap between her and her replacement.
5. We are currently in ENSO-neutral sea surface conditions, but NOAA predicts a 70% chance of La Nina returning this winter. La Nina in our area of the Sierra Nevadas does not necessarily mean a hot, dry winter though. We are right in the transition zone between the area to the North (Washington, Oregon, Northern California) where La Nina typically brings wetter conditions, and to the South, (Southern California) where La Nina typically brings drier conditions. After comparing Tri-Dam's precipitation records to historical La Nina years, we have had really dry years and really wet years during La Nina conditions. It very-well could be another dry year with La Nina, but just because there is a high probably La Nina conditions will return, that does not mean we could not have a normal or even wet year this coming water year.

OPERATIONS AND MAINTENANCE MANAGER BOARD REPORT

Chris Tuggle  
September 16, 2021

**OPERATIONS:**

**Reservoir Data (A/F):**

<b>FACILITY</b>	<b>STORAGE</b>	<b>MONTH CHANGE</b>
Donnells	50,141	(4157)
Beardsley	57,458	3459
Tulloch	65,572	1386
New Melones	904,552	(131,412)

**Outages:**

<b>Plant</b>	<b>Dates</b>	<b>Duration</b>	<b>Cause</b>
Tulloch Unit #3	8/30/21	:17 Min	86E Unit Trip Undetermined cause

**Operations Report:**

**New Melones Inflows:**

Total inflows for water year 20/21: 335,229 A/F.

**District Usage:**

Total District usage for the water year 20/21: 415,943 A/F.

**Precipitation:**

Total precipitation for the month of August was .00 inches.

**Other Activities:**

1. PG&E Line outages.
2. Assisted maintenance on multiple projects.
3. Cycling Beardsley After Bay for Generation.
4. Reduced flows out of Tulloch from 1500cfs to 350cfs.
5. Installed new Beardsley A-Bay level indication.



**MAINTENANCE:**

**Donnell:**

1. Equipment in service.

**Beardsley:**

1. Equipment in service.

**Sandbar:**

1. Annual Maintenance started 8/3/21.

**Tulloch:**

1. Equipment in service.

**Misc:**

1. Vehicle and equipment maintenance and repairs.
2. Septic system inspection and repairs for all facilities.
3. Beardsley Part 12 D Spillway Repairs.
4. Performed maintenance on various plant systems as required.
5. Mainsaver CMMS program was installed.
6. Lee & Associates led Confined Space Rescue Training.
7. IEC presented Arc Flash Training.
8. A-Bay stilling well repair.

**BEARDSLEY PRECIPITATION**

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00											0.09 Current Year
Average	0.15	0.21	0.72	2.18	4.78	5.95	6.60	6.26	5.81	3.42	1.92	0.63	37.60
2021-22 +/-	(0.06)	(0.21)	(0.72)	(2.18)	(4.78)	(5.95)	(6.60)	(6.26)	(5.81)	(3.42)	(1.92)	(0.63)	(37.51)

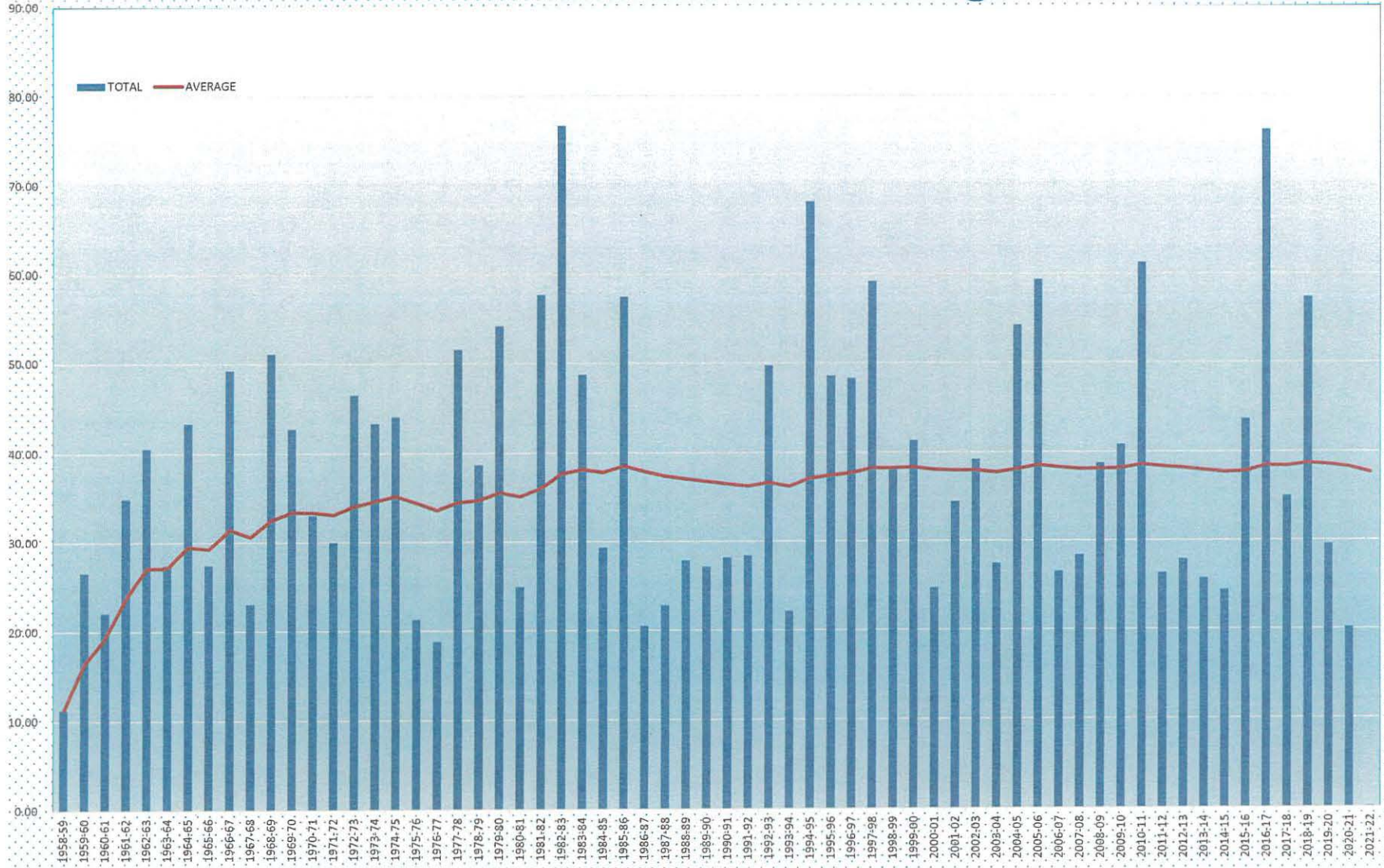
ANNUAL AVERAGE **37.60**

INCHES +/- ANNUAL AVERAGE **(37.51)**

PERCENT OF ANNUAL AVERAGE 0% Updated as of 2-Sep-21



# Historical Rain VS Average



## REGULATORY AFFAIRS BOARD REPORT

Susan Larson

September 16, 2021

### FERC Compliance

- Beardsley Water Tank Cultural Resources. The existing redwood water tank will be replaced, likely in 2022 or thereafter. In light of the fact that it is over 50 years old, it is considered a "historical resource", thus an evaluation was required. Tri-Dam had PAR Environmental perform the records search and analysis required for submittal to the US Forest Service and State Historic Preservation Office (SHPO). The analysis was straightforward, and no findings of significance were revealed. The Forest Service and SHPO have agreed, thus the project can move forward when budgeted.
- Emergency Action Plan (EAP). Staff received comments from CalOES; and revisions have been made to address their relevant comments. Since the August Board Meeting, Staff also received comments from FERC, and their comments will not require additional edits to the documents. Since DSOD has already approved the updated inundation maps once we receive approval from CalOES, the new books will be prepared, compiled and distributed to all required agencies, thus completing the project.
- Tulloch Day Use Site. Plans for the installation of the new water line extending from Tri-Dam's property to CCWD's main connection point have been submitted to CCWD for approval. While we are awaiting approval of the updated plans, we will be updating the RFP to be circulated in late September. CCWD has indicated that they will reimburse Tri-Dam for the cost of the offsite work involved with installation of the new water line, and Tri-Dam will be responsible for the onsite lateral that connects to the new line. In addition, the updated plans will provide for reinforcement of the existing sewer line which will be the lower cost solution, while still providing a durable sewer line. It is hoped that in-budget, responsive bids will be available for review with the Board in November.

### Permit and Other Assignments

- Work on permits, site reviews and compliance questions for various properties at Tulloch. Respond to daily inquiries from the public. Permits, inspections and file documentation.
- Tulloch compliance matters, as required, as the Natural Resources Intern makes progress on the shoreline audit.

# **GENERATION REPORT**



## Tri-Dam Project Generation & Revenue Report 2021

	Donnells				Beardsley			Tulloch			Project Total		
	Average Generation (1958-2018)	2021 Net Generation (kWh)	Avoided Generation (kWh)	2021 Energy Revenue	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue
JAN	17,389,989	11,052,034	-	\$884,163	3,150,048	1,454,471	\$116,358	4,271,885	1,575,855	\$126,068	24,811,922	14,082,360	\$1,126,589
FEB	17,229,608	15,224,781	-	\$1,217,982	2,927,753	1,356,506	\$108,520	5,024,913	2,306,786	\$184,543	25,182,274	18,888,073	\$1,511,046
MAR	23,070,659	8,146,307	-	\$651,705	3,584,274	1,743,745	\$139,500	7,580,691	6,998,744	\$559,900	34,235,623	16,888,796	\$1,351,104
APR	31,686,865	19,684,384	-	\$1,574,751	4,717,464	2,156,914	\$172,553	10,811,027	14,149,852	\$1,131,988	47,215,356	35,991,151	\$2,879,292
MAY	41,216,149	6,968,984	-	\$557,519	5,799,593	1,875,573	\$150,046	12,131,040	15,103,809	\$1,208,305	59,146,782	23,948,366	\$1,915,869
JUN	42,555,036	5,330,181	-	\$426,414	6,336,073	1,130,982	\$90,479	12,084,818	16,800,913	\$1,344,073	60,975,928	23,262,075	\$1,860,966
JUL	36,444,466	8,965,044	-	\$717,204	6,629,514	1,002,776	\$80,222	12,609,174	18,473,357	\$1,477,869	55,683,154	28,441,177	\$2,275,294
AUG	27,568,740	6,440,758	-	\$515,261	6,269,748	624,157	\$49,933	11,868,293	15,777,238	\$1,262,179	45,706,781	22,842,153	\$1,827,372
SEP	20,111,167	-	-	\$0	5,223,523	-	\$0	8,577,620	-	\$0	33,912,310	-	\$0
OCT	12,743,535	-	-	\$0	3,752,220	-	\$0	4,664,124	-	\$0	21,159,879	-	\$0
NOV	12,042,987	-	-	\$0	2,794,775	-	\$0	2,487,256	-	\$0	17,325,019	-	\$0
DEC	14,354,891	-	-	\$0	3,713,920	-	\$0	3,288,702	-	\$0	21,357,513	-	\$0
<b>Total</b>	<b>296,414,092</b>	<b>81,812,473</b>	<b>-</b>	<b>\$6,544,998</b>	<b>54,898,907</b>	<b>11,345,123</b>	<b>\$907,610</b>	<b>95,399,542</b>	<b>91,186,555</b>	<b>\$7,294,924</b>	<b>446,712,540</b>	<b>184,344,151</b>	<b>\$14,747,532</b>

Note: Price per MWh is \$80.00

### Tri-Dam Power Authority - Sand Bar

	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue	PG&E Coordination Payment	Total Revenue
JAN	4,663,654	1,740,974	\$139,278	\$0	\$139,278
FEB	3,946,606	899,860	\$71,989	\$0	\$71,989
MAR	5,290,014	1,365,702	\$109,256	\$0	\$109,256
APR	6,873,822	2,249,798	\$179,984	\$0	\$179,984
MAY	8,065,189	2,904,073	\$232,326	\$0	\$232,326
JUN	8,750,023	1,274,345	\$101,948	\$0	\$101,948
JUL	9,133,101	721,206	\$57,696	\$0	\$57,696
AUG	8,560,581	-	\$0	\$0	\$0
SEP	6,928,285	-	\$0	\$0	\$0
OCT	4,898,944	-	\$0	\$0	\$0
NOV	2,947,604	-	\$0	\$0	\$0
DEC	5,554,123	-	\$0	\$0	\$0
<b>Total</b>	<b>75,611,948</b>	<b>11,155,959</b>	<b>\$892,477</b>	<b>\$0</b>	<b>\$892,477</b>



## WESTERN PRICE SURVEY

### [7] Added Gas Transmission Constraints Influence Western Prices

California natural gas values continue to be pressured not only by transmission constraints that are expected to continue indefinitely, but also by new supply disruptions.

Reduced demand and lower temperatures this week were tempered by a maintenance shut-in and a newly enacted force majeure that restricted natural gas delivery into Southern California.

Natural gas demand for power generation in California dropped from roughly 2.7 Bcf per day Aug. 29 to 1.9 Bcf by Sept. 1, according to the U.S. Energy Information Administration.

In addition to previously reported capacity reductions on El Paso Natural Gas' Line 2000, EPNG declared a force majeure at its Waha Station compressor, which further reduced capacity on the system by about 0.3 Bcf/d starting Sept. 1, the agency said in its weekly report.

By the end of trading, Southern California Border gas fell 65 cents to \$5.16/MMBtu, while SoCal CityGate dropped \$1.76 to \$5.48/MMBtu. Alberta natural gas also dipped 65 cents, to \$2.50/MMBtu.

In contrast, "Prices at hubs where natural gas into the PG&E territory originates went up," the EIA said. Opal natural gas values increased by 47 cents to \$4.64/MMBtu, while PG&E CityGate gas added 50 cents to reach \$5.79/MMBtu, and Sumas natural gas added 54 cents, rising to \$4.56/MMBtu.

El Paso-San Juan Basin natural gas posted the greatest increase among Western hubs, adding 63 cents to end at \$4.52/MMBtu by Sept. 2.

Henry Hub natural gas values gained 59 cents in trading to end at \$4.64/MMBtu Sept. 2.

Western power prices were divided by the end of trading. California-Oregon Border added the most, up \$21.50 to end at \$57.25/MWh by Sept. 2. Palo Verde fell \$39.55 to \$43.65/MWh. Off-peak power prices rose by as much as \$14.75 at COB, which ended at \$47/MWh.

California Independent System Operator demand reached 42,026 MW Aug. 27, which should be the week's high. This was slightly more than the forecast demand of 41,057 MW. CAISO renewables reached 17,459 MW Sept. 1, meeting roughly 54.5 percent of demand. Thermal generation supplied 21,409 MW Aug. 27, which was almost 51 percent of demand.

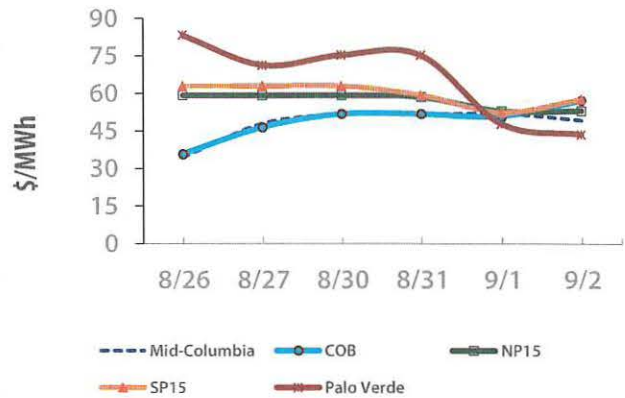
**In August, the average high peak price at Henry Hub was \$4.33/MMBtu, \$1.80 more than in 2020 (see "Price Trends," next page).**

PG&E CityGate and Malin natural gas prices rose by three to almost four dollars year over year, while SoCal Border gas values fell \$3.61 to \$5.63/MMBtu.

Average Western peak power prices for August were significantly less than the year prior. Palo Verde, which reached an atypical high of \$1,643.25/MW in 2020, plummeted the most year over year, down \$1,511.35 to \$131.90/MWh. Mid-Columbia peak power experienced the least change, down \$8.15 year over year to \$182.55/MWh. **-Linda Dailey Paulson**

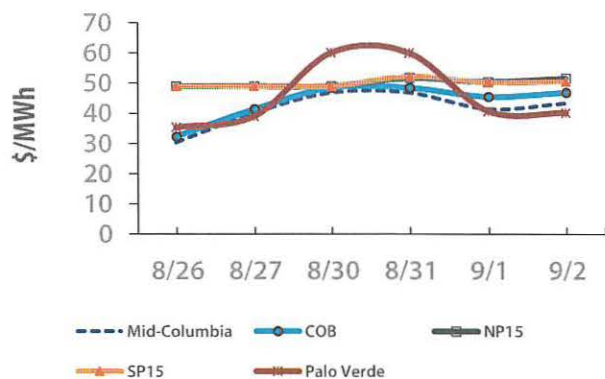
#### Average Peak Power Prices

Thurs., 08/26 - Thurs., 09/02



#### Average Off-Peak Prices

Thurs., 08/26 - Thurs., 09/02



#### Average Natural Gas Prices (\$/MMBtu)

	Th. 08/26	Tues., 08/31	Th., 09/02
Henry Hub	4.05	4.24	4.64
Sumas	4.02	4.32	4.56
Alberta	3.15	2.76	2.50
Malin	4.31	4.58	4.69
Opal/Kern	4.17	4.34	4.64
Stanfield	4.10	4.39	4.61
PG&E CityGate	5.29	5.48	5.79
SoCal Border	5.81	5.39	5.16
SoCal CityGate	7.24	6.23	5.48
EP-Permian	3.85	4.04	4.45
EP-San Juan	3.89	3.97	4.52

Power/gas prices courtesy Enerfax

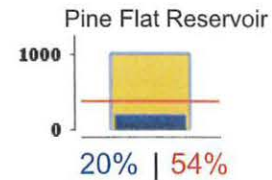
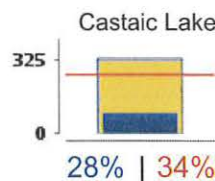
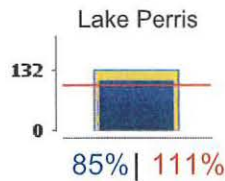
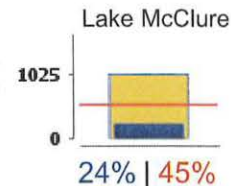
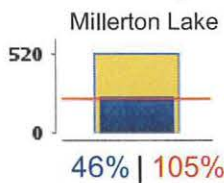
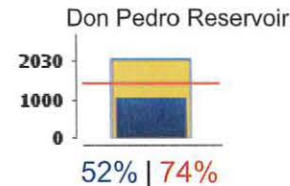
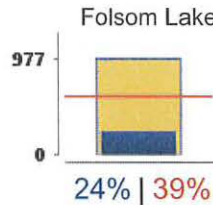
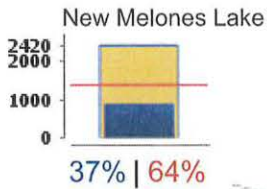
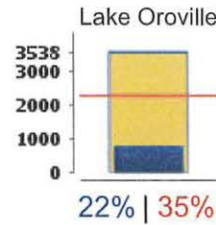
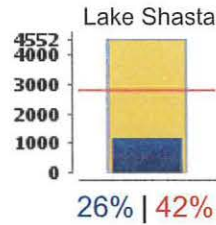
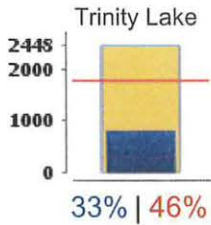
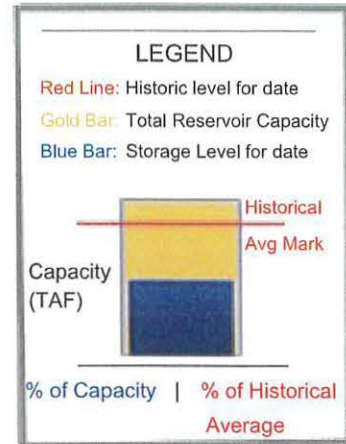




# CURRENT RESERVOIR CONDITIONS

## SELECTED WATER SUPPLY RESERVOIRS

Midnight: September 7, 2021





# FISHBIO



1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

September 7, 2021

Tri Dam Project  
Jarom Zimmerman  
P.O. Box 1158  
Pinecrest, CA 95364

**Re: August 2021 Invoices**

Dear Mr. Zimmerman:

Enclosed are invoices for consulting services provided by FISHBIO during August. Services provided for each project are summarized below.

**Lifecycle monitoring**

Lifecycle monitoring activities during August included RST data management, and in late August, conducting the annual snorkel survey to estimate *O. mykiss* abundance. More information is provided in the enclosed San Joaquin Basin Field Report.

**Non-Native Investigation/ Predator Study**

Effort during August continued to focus on summary and analysis of the data generated by the study over the past three years. Analysis of diet samples, including results from genetic identification conducted by California State University at Humboldt, was completed in August. A synthesis report is under development.

We also met with the technical team (NMFS and CDFW) on August 31 to present and discuss initial results from 2021 and also some results of multi-year analyses underway for the synthesis report. Overall, results of the study and the reporting have been received favorably. While it was challenging to get this study initiated, with substantial pushback and delays from CDFW, we now have a functional technical team that is engaged in and supportive of the science.

**Publications**

Some chapters of the predator study synthesis report will become stand-alone manuscripts to be submitted for publication in peer-reviewed journals, and these publications are under development in tandem with the synthesis report.

**Consulting**

On August 3 we provided a final draft Biological Evaluation of the proposed water transfer.



1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

***Budget Summary***

<b>2021</b>	<i>Life-cycle Monitoring</i>	<i>Publications</i>	<i>Consulting</i>	<i>Non-natives</i>	<b>TOTAL</b>
<i>Jan</i>	\$ 31,458.12	\$ -	\$ -	\$ 30,217.58	\$ 61,675.70
<i>Feb</i>	\$ 27,555.99	\$ 655.00	\$ 4,760.00	\$ 77,095.42	\$ 110,066.41
<i>Mar</i>	\$ 14,998.08	\$ 957.50	\$ -	\$ 69,170.73	\$ 85,126.31
<i>Apr</i>	\$ 31,365.02	\$ 11,330.00	\$ -	\$ 105,646.21	\$ 148,341.23
<i>May</i>	\$ 17,827.36	\$ 13,132.50	\$ 150.00	\$ 65,569.83	\$ 96,679.69
<i>Jun</i>	\$ 9,818.60	\$ 16,750.00	\$ -	\$ 34,134.03	\$ 60,702.63
<i>Jul</i>	\$ 8,059.88	\$ 1,277.50	\$ 17,155.00	\$ 57,439.78	\$ 83,932.16
<i>Aug</i>	\$ 39,259.56	\$ 16,982.50	\$ 1,240.00	\$ 34,372.08	\$ 91,854.14
<b>TOTAL</b>	<b>\$180,342.61</b>	<b>\$ 61,085.00</b>	<b>\$ 23,305.00</b>	<b>\$ 473,645.66</b>	<b>\$ 738,378.27</b>
<i>Estimated 2021</i>	\$200,000.00	\$100,000.00	\$ 25,000.00	\$ 500,000.00	\$ 825,000.00
<i>Remaining</i>	\$ 19,657.39	\$ 38,915.00	\$ 1,695.00	\$ 26,354.34	\$ 86,621.73

Sincerely,

Andrea Fuller

## **SJB August Field Report**

### **Fall-run Adult Migration Monitoring**

The 2021 monitoring season for adult fall-run Chinook is approaching in the San Joaquin Basin. The Stanislaus River weir will be installed the week of September 6 while the Tuolumne River weir installation is planned for mid-to-late-September.

### **Summer Snorkel Surveys**

Snorkel surveys were conducted on the Stanislaus River from August 17–27 between Goodwin Dam and Orange Blossom Bridge; and surveys on the Calaveras River (New Hogan to Shelton Rd.) began August 9-16 and will be completed the week of September 6. Preliminary *O. mykiss* abundance estimates should be available near the end of September.

### **Calaveras Life History Determination Study**

The August Calaveras River *O. mykiss* Life-History Investigation survey was conducted on August 27<sup>th</sup> and 30<sup>th</sup>. A total of 140 *O. mykiss* were captured using hook-and-line during the sampling event. Of these, 137 were processed and tagged. Three individuals were not processed or tagged due to poor condition. One previously tagged fish was recaptured during the event.

A total of 1,231 *O. mykiss* have been captured during the past 15 months. PIT tags were implanted in a total of 1,135 individual fish. Fifty-six of the tagged fish were recaptured in subsequent hook-and-line surveys, plus an additional 13 were recaptured in the Shelton Road RST. The next survey will be conducted in September.

### **ARIS E-fishing**

Two electrofishing surveys occurred in the Delta during late-July and August. The first of the two surveys occurred on July 30-August 4. A total of 297 “new” target fish (i.e., not previously tagged) were captured during the survey. Catch consisted of 216 black bass, 29 catfish, 1 Sacramento pikeminnow, and 51 striped bass. Of these, 204 fish were PIT tagged and released back into the Delta. Additionally, four largemouth bass were recaptured from a previous tagging event.

During the final summer survey (August 16-20), a total of 192 “new” target fish were captured. Catch consisted of 51 catfish, black bass, and 37 striped bass. A total of seven largemouth bass were recaptured from a previous tagging event.

Electrofishing surveys will resume in December after the adult salmon migration.

**CLOSED SESSION**

Notes:

**TRI-DAM**

**POWER**

**AUTHORITY**



---

**REGULAR BOARD MEETING  
AGENDA  
TRI-DAM POWER AUTHORITY  
of THE OAKDALE IRRIGATION DISTRICT and  
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
SEPTEMBER 16, 2021**

Start time is immediately following the Tri-Dam Project meeting  
which begins at 9:00 AM

**South San Joaquin Irrigation District  
11011 Highway 120  
Manteca, CA 95336**

**\* SEE BELOW FOR INSTRUCTIONS REGARDING PUBLIC  
COMMENT AND PARTICIPATION**

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**NOTICE: Coronavirus (COVID-19)**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE ([www.oakdaleirrigation.com](http://www.oakdaleirrigation.com)) ON MONDAY, SEPTEMBER 13, 2021 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE ([www.oakdaleirrigation.com](http://www.oakdaleirrigation.com)).

**INFORMATION FOR SPECIAL MEETING DURING SHELTER IN PLACE ORDER  
(Effective 3/27/2020 – until further notice):**

Pursuant to California Governor Gavin Newsom's Executive Order N-29-20, a local legislative body is authorized to hold public meetings via teleconferencing and to make public meetings accessible telephonically or otherwise electronically to all members of the public who wish to participate and to provide public comment to the local legislative body during the current health emergency. The Tri-Dam Project and Tri-Dam Power Authority Board of Directors (Tri-Dam Directors) will adhere to and implement the provisions of the Governor's Executive Order related to the Brown Act and the utilization of technology to facilitate participation.

\*The location of the Tri-Dam meeting will be at the office of the South San Joaquin Irrigation District, 11011 Highway 120, Manteca. Be advised these facilities are currently closed to public access due to implemented protection measures for the COVID-19 virus. **The public will not be granted access to these facilities.**

**\*\*Public members who wish to participate, listen to, and provide comment on agenda items can do so by telephone by calling (669) 900-6833, then entering Meeting ID: 981-2027-6218, password 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.**

Members of the public may also submit public comments in advance by e-mailing [dbarney@ssjid.com](mailto:dbarney@ssjid.com) by 4:30 p.m., Wednesday, September 15, 2021.



In addition to the mandatory conditions set forth above, the Tri-Dam Directors will use sound discretion and make reasonable efforts to adhere as closely as reasonably possible to the provisions of the Brown Act, and other applicable local laws regulating the conduct of public meetings.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 249-4623, as far in advance as possible but no later than 24 hours before the scheduled event. The best effort to fulfill the request will be made.

---

## **CALL TO ORDER**

**ROLL CALL:** John Holbrook, Bob Holmes, Dave Kamper, Glenn Spyksma, Mike Weststeyn  
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

## **PUBLIC COMMENT**

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## **CONSENT CALENDAR**

## **ITEMS 1 - 2**

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the regular board meeting minutes of August 19, 2021.
2. Approve the August financial statements and statement of obligations.

---

## **ADJOURNMENT**

## **ITEMS 3 - 4**

3. Commissioner Comments.
4. Adjourn to the next regularly scheduled meeting.

# MEETING MINUTES

# BOARD AGENDA REPORT

Date: 9/16/2021  
Staff: Brian Jaruszewski

---

**SUBJECT:** Tri-Dam Power Authority August 2021 Minutes

---

**RECOMMENDED ACTION:** Recommend Approval of August 19, 2021 Minutes

---

**BACKGROUND AND/OR HISTORY:**

**FISCAL IMPACT:**

**ATTACHMENTS:**

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY  
MINUTES OF REGULAR MEETING**

August 19, 2021  
Manteca, California

The Commissioners of the Tri-Dam Power Authority met at the offices of the South San Joaquin Irrigation District located in Manteca, California, on the above date for conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted on October 14, 1984.

President Weststeyn called the meeting to order at 9:40 a.m.

**COMMISSIONERS PRESENT:**

**OID COMMISSIONERS**

HERMAN DOORNENBAL  
LINDA SANTOS  
TOM ORVIS  
ED TOBIAS  
BRAD DeBOER

**SSJID COMMISSIONERS**

BOB HOLMES  
DAVE KAMPER  
JOHN HOLBROOK  
MIKE WESTSTEYN  
GLENN SPYKSMA

**COMMISSIONERS ABSENT:**

**ALSO PRESENT:**

Jarom Zimmerman, General Manager, Tri-Dam Project; Brian Jaruszewski, Finance and Administrative Manager, Tri-Dam Project; Genna Modrell, Admin. & Finance Asst., Tri-Dam Project; Susan Larson, Compliance Coordinator, Tri-Dam Project; Steve Knell, General Manager, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, General Counsel, SSJID

**PUBLIC COMMENT**

None

**CONSENT CALENDAR**

**ITEM #1 Approve the regular board meeting minutes of July 15, 2021.**

**ITEM #2 Approve the July financial statements and statement of obligations.**

Commissioner Santos corrected the next meeting location to South San Joaquin Irrigation District and moved to approve the consent calendar. Commissioner Doornenbal seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Spyksma, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

**ITEM #3 2021 FERC Administrative Charges**

Jarom Zimmerman presented the administrative charge invoice from FERC and answered Director questions.

Commissioner Santos moved to approve the FERC Administrative charges as presented. Commissioner Doornenbal seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Spyksma, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

**ITEM #4 Commissioners Comments**

None.

**ADJOURNMENT**

President Weststeyn adjourned the meeting at 9:47 a.m.

The next Board of Commissioners meeting will be September 16, 2021 at the offices of the South San Joaquin Irrigation District, Manteca, California immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

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Jarom Zimmerman  
Secretary  
Tri-Dam Power Authority

# FINANCIALS

# BOARD AGENDA REPORT

Date: 9/16/2021  
Staff: Brian Jaruszewski

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**SUBJECT:** Tri-Dam Power Authority August 2021 Financial Statements

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**RECOMMENDED ACTION:** Recommend Approval of August 2021 Financial Statements and Statement of Obligations

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**BACKGROUND AND/OR HISTORY:**

Financial Statements (Balance Sheet and Income Statement) for Tri-Dam Power Authority are presented monthly for approval. Note that these are unaudited financial statements. As such, they include accruals for certain revenues and expenditures.

Also submitted for approval is the Statement of Obligations for Tri-Dam Power Authority.

**FISCAL IMPACT:** See Attachments

**ATTACHMENTS:** Tri-Dam Power Authority Financial Statements  
Tri-Dam Power Authority Statement of Obligations

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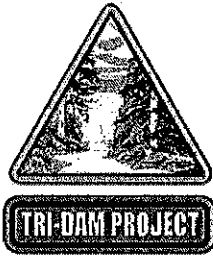
**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (YES/No) Weststeyn (Yes/No)



**Tri-Dam Power Authority**  
**Balance Sheets**  
(Unaudited)

	August 31, 2021	July 31, 2021	August 31, 2020
<b>1 Assets</b>			
2 Cash	\$ 1,079,105	\$ 1,046,227	\$ 2,970,413
3 Short-Term Investments	1,088,491	1,088,491	1,082,839
4 Accounts Receivable	-	57,696	538,571
5 Prepaid Expenses	157,277	172,789	124,515
6 Capital Assets	45,381,032	45,381,032	45,327,371
7 Accumulated Depreciation	(22,413,538)	(22,372,726)	(21,922,955)
8 Intangible Assets	-	-	-
9 Other Assets	1,716	1,716	11
10 <b>Total Assets</b>	<b>25,294,083</b>	<b>25,375,225</b>	<b>28,120,763</b>
11			
12			
<b>13 Liabilities</b>			
14 Accounts Payable	60,647	2,482	655,367
15 Other Current Liabilities	-	-	4,979
16 Long-Term Liabilities	-	-	20,833
17 <b>Total Liabilities</b>	<b>60,647</b>	<b>2,482</b>	<b>681,179</b>
18			
<b>19 Net Position</b>			
20 Net Position - Beginning of Year	27,256,117	27,256,117	31,878,621
21 Additional Paid in Capital	385,873	385,873	385,873
22 Distributions	(2,504,000)	(2,504,000)	(6,439,000)
23 YTD Net Revenues	95,447	234,753	1,614,090
24 <b>Total Net Position</b>	<b>25,233,436</b>	<b>25,372,743</b>	<b>27,439,584</b>
25			
26			
27 <b>Total Liabilities and Net Position</b>	<b>\$ 25,294,083</b>	<b>\$ 25,375,225</b>	<b>\$ 28,120,763</b>





**Tri-Dam Power Authority**  
**Statement of Revenues and Expenses**  
 Period Ending August 31, 2021

	YTD Budget	YTD Actual	YTD Budget Variance	Prior Year Actual	Prior Year Variance	2021 Budget	Percent of 2021 Budget Remaining
1 <b>Operating Revenues</b>							
2 Power Sales	\$ 4,032,637	\$ 892,477	\$ (3,140,161)	\$ 2,532,405	\$ (1,639,928)	\$ 6,048,956	85%
3 Other Operating Revenue	-	-	-	-	-	-	NA
4 <b>Total Operating Revenues</b>	<b>4,032,637</b>	<b>892,477</b>	<b>(3,140,161)</b>	<b>2,532,405</b>	<b>(1,639,928)</b>	<b>6,048,956</b>	<b>85%</b>
5							
6 <b>Operating Expenses</b>							
7 Salaries and Wages	220,506	187,385	(33,121)	218,316	(30,931)	330,759	43%
8 Benefits and Overhead	151,069	85,581	(65,489)	98,230	(12,650)	226,604	62%
9 Operations	15,220	4,158	(11,062)	15,931	(11,772)	22,830	82%
10 Maintenance	109,000	16,003	(92,997)	51,589	(35,587)	163,500	90%
11 General & Administrative	181,121	182,129	1,008	180,726	1,403	271,682	33%
12 Depreciation & Amortization	333,333	326,499	(6,834)	328,139	(1,639)	500,000	35%
13 <b>Total Operating Expenses</b>	<b>1,010,250</b>	<b>801,755</b>	<b>(208,495)</b>	<b>892,931</b>	<b>(91,176)</b>	<b>1,515,375</b>	<b>47%</b>
14							
15 <b>Net Income From Operations</b>	<b>3,022,387</b>	<b>90,722</b>	<b>(2,931,666)</b>	<b>1,639,474</b>	<b>(1,548,752)</b>	<b>4,533,581</b>	<b>98%</b>
16							
17 <b>Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	13,333	4,725	(8,608)	14,084	(9,359)	20,000	76%
19 Interest Expense	-	-	-	-	-	-	NA
22 <b>Total Nonoperating Revenues (Expenses)</b>	<b>13,333</b>	<b>4,725</b>	<b>(8,608)</b>	<b>14,084</b>	<b>(9,359)</b>	<b>20,000</b>	<b>76%</b>
23							
24 <b>Net Revenues</b>	<b>\$ 3,035,721</b>	<b>\$ 95,447</b>	<b>\$ (2,940,274)</b>	<b>\$ 1,653,558</b>	<b>\$ (1,558,111)</b>	<b>\$ 4,553,581</b>	<b>98%</b>
25							
26							
27 <b>Memo:</b>							
28 Capital Expenditures	\$ 104,000	\$ 6,014	\$ (97,986)	\$ 44,892		\$ 156,000	96%



**Tri-Dam Power Authority**  
**Statement of Revenues and Expenses**  
 Period Ending August 31, 2021

	QTD Budget	QTD Actual	QTD Budget Variance	Prior Year QTD Actual	Prior Year QTD Var	2021 Budget	Percent of 2021 Budget Remaining
1 <b>Operating Revenues</b>							
2 Power Sales	\$ 1,008,159	\$ 159,644	\$ (848,515)	\$ 895,519	\$ (735,875)	\$ 6,048,956	89%
3 Other Operating Revenue	-	-	-	-	-	-	NA
4 <b>Total Operating Revenues</b>	<b>1,008,159</b>	<b>159,644</b>	<b>(848,515)</b>	<b>895,519</b>	<b>(735,875)</b>	<b>6,048,956</b>	<b>89%</b>
5							
6 <b>Operating Expenses</b>							
7 Salaries and Wages	55,127	73,802	18,675	44,198	29,604	330,759	11%
8 Benefits and Overhead	37,767	33,425	(4,343)	17,949	15,476	226,604	41%
9 Operations	3,805	1,291	(2,514)	78	1,213	22,830	77%
10 Maintenance	27,250	1,827	(25,423)	8,399	(6,572)	163,500	96%
11 General & Administrative	45,280	74,958	29,678	51,074	23,884	271,682	-10%
12 Depreciation & Amortization	83,333	122,437	39,104	82,042	40,395	500,000	2%
13 <b>Total Operating Expenses</b>	<b>252,563</b>	<b>307,740</b>	<b>55,177</b>	<b>203,739</b>	<b>104,000</b>	<b>1,515,375</b>	<b>19%</b>
14							
15 <b>Net Income From Operations</b>	<b>755,597</b>	<b>(148,096)</b>	<b>(903,692)</b>	<b>691,780</b>	<b>(839,875)</b>	<b>4,533,581</b>	<b>113%</b>
16							
17 <b>Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	3,333	2,048	(1,286)	2,646	(598)	20,000	59%
19 Interest Expense	-	-	-	-	-	-	NA
22 <b>Total Nonoperating Revenues (Expenses)</b>	<b>3,333</b>	<b>2,048</b>	<b>(1,286)</b>	<b>2,646</b>	<b>(598)</b>	<b>20,000</b>	<b>59%</b>
23							
24 <b>Net Revenues</b>	<b>\$ 758,930</b>	<b>\$ (146,048)</b>	<b>\$ (904,978)</b>	<b>\$ 694,426</b>	<b>\$ (840,474)</b>	<b>\$ 4,553,581</b>	<b>113%</b>
25							
26							
27 <b>Memo:</b>							
28 Capital Expenditures	\$ 26,000	\$ 6,014	\$ (19,986)			\$ 156,000	85%

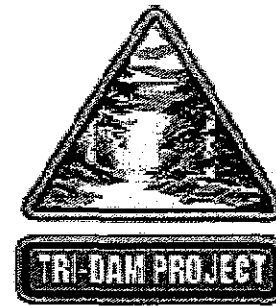


**Tri-Dam Power Authority**  
**Statement of Revenues and Expenses**  
 Period Ending August 31, 2021

	MTD Budget	MTD Actual	MTD Budget Variance	Prior Year MTD Actual	Prior Year MTD Var	2021 Budget	Percent of 2021 Budget Remaining
1 <b>Operating Revenues</b>							
2 Power Sales	\$ 504,080	\$ -	\$ (504,080)	\$ 538,571	\$ (538,571)	\$ 6,048,956	100%
3 Other Operating Revenue	-	-	-	-	-	-	NA
4 <b>Total Operating Revenues</b>	<b>504,080</b>	<b>-</b>	<b>(504,080)</b>	<b>538,571</b>	<b>(538,571)</b>	<b>6,048,956</b>	<b>100%</b>
5							
6 <b>Operating Expenses</b>							
7 Salaries and Wages	27,563	38,396	10,833	20,785	17,611	330,759	7%
8 Benefits and Overhead	18,884	19,768	885	7,727	12,041	226,604	30%
9 Operations	1,903	-	(1,903)	-	-	22,830	100%
10 Maintenance	13,625	1,426	(12,199)	3,301	(1,875)	163,500	93%
11 General & Administrative	22,640	39,263	16,623	36,959	2,304	271,682	-16%
12 Depreciation & Amortization	41,667	40,812	(854)	41,021	(209)	500,000	35%
13 <b>Total Operating Expenses</b>	<b>126,281</b>	<b>139,666</b>	<b>13,384</b>	<b>109,793</b>	<b>29,873</b>	<b>1,515,375</b>	<b>26%</b>
14							
15 <b>Net Income From Operations</b>	<b>377,798</b>	<b>(139,666)</b>	<b>(517,464)</b>	<b>428,778</b>	<b>(568,443)</b>	<b>4,533,581</b>	<b>125%</b>
16							
17 <b>Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	1,667	359	(1,307)	960	(601)	20,000	86%
19 Interest Expense	-	-	-	-	-	-	NA
22 <b>Total Nonoperating Revenues (Expenses)</b>	<b>1,667</b>	<b>359</b>	<b>(1,307)</b>	<b>960</b>	<b>(601)</b>	<b>20,000</b>	<b>86%</b>
23							
24 <b>Net Revenues</b>	<b>\$ 379,465</b>	<b>\$ (139,306)</b>	<b>\$ (518,771)</b>	<b>\$ 429,738</b>	<b>\$ (569,044)</b>	<b>\$ 4,553,581</b>	<b>124%</b>
25							
26							
27 <b>Memo:</b>							
28 Capital Expenditures	\$ 13,000	\$ 6,014	\$ (6,986)			\$ 156,000	69%

General Ledger  
Expense vs Budget with  
Encumbrances by Fund

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Period 01 - 08  
Fiscal Year 2021



Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
2	<b>Operations</b>							
2	Electric Expense Labor	105,648.00	89,944.75	89,944.75	15,703.25	0.00	15,703.25	14.86
2	Electric Expense OH	70,874.00	36,259.62	36,259.62	34,614.38	0.00	34,614.38	48.84
2	Powerhouse Supplies	500.00	20.58	20.58	479.42	0.00	479.42	95.88
2	Furnishings & Misc. Equipment	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	100.00
2	Powerhouse Utilities	15,000.00	-2,192.51	-2,192.51	17,192.51	0.00	17,192.51	114.62
2	Streamgaging	6,330.00	6,330.00	6,330.00	0.00	0.00	0.00	0.00
2	Depreciation	500,000.00	285,687.05	285,687.05	214,312.95	0.00	214,312.95	42.86
2	<b>Operations</b>	<b>699,352.00</b>	<b>416,049.49</b>	<b>416,049.49</b>	<b>283,302.51</b>	<b>0.00</b>	<b>283,302.51</b>	<b>40.51</b>
2	<b>Maintenance</b>							
2	Comms & Security Labor	147,297.00	44,932.07	44,932.07	102,364.93	0.00	102,364.93	69.50
2	Comms & Security OH	98,214.00	27,121.36	27,121.36	71,092.64	0.00	71,092.64	72.39
2	Safety Supplies	1,000.00	213.06	213.06	786.94	0.00	786.94	78.69
2	Maint & Repairs - Facilities	30,000.00	7,222.31	7,222.31	22,777.69	0.00	22,777.69	75.93
2	Maint & Repairs to Plant	70,000.00	8,567.42	8,567.42	61,432.58	0.00	61,432.58	87.76
2	Electronic Expense	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
2	Misc Hydro Expense	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	ComputerMicro Repair Replace	2,000.00	0.00	0.00	2,000.00	0.00	2,000.00	100.00
2	Power Line Repair & Maintenan	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
2	Communications & Security	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
2	Routine Road Maintenance	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
2	Shop Supplies	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Equipment Rental TDP	24,000.00	0.00	0.00	24,000.00	0.00	24,000.00	100.00
2	Equipment Operation & Maintena	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	<b>Maintenance</b>	<b>409,011.00</b>	<b>88,056.22</b>	<b>88,056.22</b>	<b>320,954.78</b>	<b>0.00</b>	<b>320,954.78</b>	<b>78.47</b>
2	<b>Administrative</b>							
2	Administrative Labor	77,815.00	48,979.03	48,979.03	28,835.97	0.00	28,835.97	37.06
2	Administrative OH	57,516.00	19,714.91	19,714.91	37,801.09	0.00	37,801.09	65.72
2	Office Expense	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	APPA & NHA Dues	7,750.00	6,923.91	6,923.91	826.09	0.00	826.09	10.66
2	Legal Fees General Matters	20,000.00	7,110.00	7,110.00	12,890.00	0.00	12,890.00	64.45
2	Auditing Services	8,912.00	8,771.00	8,771.00	141.00	0.00	141.00	1.58
2	Engineering Consulting	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
2	Haz Mat Business Plan	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Liability & Property Insurance	166,020.00	101,610.20	101,610.20	64,409.80	0.00	64,409.80	38.80
2	Property and Use Taxes	1,000.00	334.00	334.00	666.00	0.00	666.00	66.60

<b>Fund</b>	<b>Description</b>	<b>Budget</b>	<b>Period Amt</b>	<b>End Bal</b>	<b>Variance</b>	<b>Encumbered</b>	<b>Available</b>	<b>% Available</b>
2	FERC Admin & Land Fees	23,000.00	24,432.33	24,432.33	-1,432.33	0.00	-1,432.33	-6.23
2	USFS Campground Fee	34,000.00	17,435.32	17,435.32	16,564.68	0.00	16,564.68	48.72
2	<b>Administrative</b>	<b>407,013.00</b>	<b>235,310.70</b>	<b>235,310.70</b>	<b>171,702.30</b>	<b>0.00</b>	<b>171,702.30</b>	<b>42.19</b>
2	<b>Capital Exp Fixed Asset</b>							
2	150kW Station Generator Labor	0.00	3,528.92	3,528.92	-3,528.92	0.00	-3,528.92	0.00
2	150kW Station Generator OH	0.00	2,484.81	2,484.81	-2,484.81	0.00	-2,484.81	0.00
2	Exci Coi to Goi repl	33,000.00	0.00	0.00	33,000.00	0.00	33,000.00	100.00
2	Stop log gate reseal	18,000.00	0.00	0.00	18,000.00	0.00	18,000.00	100.00
2	51E Mech relay repl	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
2	Repl Power Line Poles	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
2	<b>Capital Exp Fixed Asset</b>	<b>156,000.00</b>	<b>6,013.73</b>	<b>6,013.73</b>	<b>149,986.27</b>	<b>0.00</b>	<b>149,986.27</b>	<b>96.15</b>
<b>Expense Total</b>		<b>1,671,376.00</b>	<b>745,430.14</b>	<b>745,430.14</b>	<b>925,945.86</b>	<b>0.00</b>	<b>925,945.86</b>	<b>0.554</b>
2	Tri Dam Power Authority	1,671,376.00	745,430.14	745,430.14	925,945.86	0.00	925,945.86	55.40
<b>Expense Total</b>		<b>1,671,376.00</b>	<b>745,430.14</b>	<b>745,430.14</b>	<b>925,945.86</b>	<b>0.00</b>	<b>925,945.86</b>	<b>0.554</b>



## Tri-Dam Power Authority Cash Flow 2021

Month	Power Sales	Other Receipts	Cash Payments	Distributions	Monthly Net Cash Flow	YTD Net Cash Flow
Jan	\$ 566,824	\$ 835	\$ 13,078	\$ 2,504,000	\$ (1,949,419)	\$ (1,949,419)
Feb	139,278	548	8,530	-	131,296	(1,818,123)
Mar	71,989	636	1,025,184	-	(952,559)	(2,770,682)
Apr	109,256	296	26,321	-	83,231	(2,687,452)
May	179,984	363	3,460	-	176,887	(2,510,565)
June	232,326	390	204,276	-	28,440	(2,482,126)
July	101,948	410	216,860	-	(114,503)	(2,596,629)
Aug	57,696	358	25,176	-	32,879	(2,563,750)
Sept				-	-	(2,563,750)
Oct				-	-	(2,563,750)
Nov				-	-	(2,563,750)
Dec				-	-	(2,563,750)
<b>Total</b>	<b>\$ 1,459,301</b>	<b>\$ 3,836</b>	<b>\$ 1,522,886</b>	<b>\$ 2,504,000</b>	<b>\$ (2,563,750)</b>	

Budget      \$ 6,048,956    \$ 20,000    \$ 1,171,375

Budget	
\$ -	Debt Payments (P&I)
1,015,375	O&M Payments
156,000	Capital Payments
<b>\$ 1,171,375</b>	

# Tri-Dam Power Authority

## Statement of Obligations

August 1, 2021 to August 31, 2021

**TRI-DAM POWER AUTHORITY  
STATEMENT OF OBLIGATIONS**

**Period Covered  
August 1, 2021 to August 31, 2021**

**Total Obligations:** **7** **checks in the amount of** **\$25,176.08**  
(See attached Vendor Check Register Report)

**CERTIFICATION**

**OAKDALE IRRIGATION DISTRICT**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

\_\_\_\_\_  
Thomas D. Orvis

\_\_\_\_\_  
John Holbrook

\_\_\_\_\_  
Ed Tobias

\_\_\_\_\_  
Robert A. Holmes

\_\_\_\_\_  
Linda Santos

\_\_\_\_\_  
Dave Kamper

\_\_\_\_\_  
Herman Doornenbal

\_\_\_\_\_  
Glenn Spyksma

\_\_\_\_\_  
Brad DeBoer

\_\_\_\_\_  
Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY  
PRESIDENT,

TRI-DAM POWER AUTHORITY  
SECRETARY,

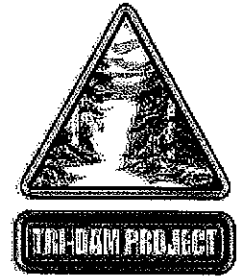
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Mike Weststeyn, President      Date

\_\_\_\_\_  
Jarom Zimmerman, General Manager      Date  
Secretary



# Authority

## Aug Checks by Amount



Check	Vendor No	Vendor	Date	Description	Amount
208210	10289	Federal Energy Reg. Commission	08/25/2021	Annual Land Use Fees	22,002.47
208205	11333	Fedak & Brown LLP	08/05/2021	2020 Audit	1,628.00
208206	10439	McMaster-Carr Supply Co.	08/19/2021		540.84
208207	11360	Mother Lode Septic Inc.	08/19/2021		450.00
208211	10439	McMaster-Carr Supply Co.	08/25/2021		337.77
208208	11343	Tim O'Laughlin	08/19/2021		120.00
208209	10215	Custom Fire Protection	08/25/2021		97.00
Report Total:					\$ 25,176.08